

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

9-045-21820

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

IBEX Partnership, Inc. 137086

3. ADDRESS AND TELEPHONE NO.

P. O. Box 911, Breckenridge, Texas 76424-0911

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

542' FWL 621' FSL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Six miles north of Aztec, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

542'

16. NO. OF ACRES IN LEASE

280 360

17. NO. OF ACRES ASSIGNED

TO THIS WELL

S/320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

300

19. PROPOSED DEPTH

2950

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6116' GL 6127' D.F. 6128' K.B. This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

22. APPROX. DATE WORK WILL START*

11-1-92

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24.0	300	210 sacks circ. to surface
7 7/8	4 1/2"	10.50	2950	500 sacks circ. to surface

All producing intervals in Basin Fruitland Coal Formation will be perforated and stimulated as necessary.

EXHIBITS

- "A" Location and Elevation Plat.
- "B" Operations Plan.
- "C" Blowout Preventer Diagram.
- "D" Multi-Point Requirements for A.P.D.

- "E" Access Road to Location.
- "F" Radius Map of Field.
- "G" Drill Rig Layout.

RECEIVED
NOV 12 1992

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth. Give blowout preventer program, if any.

24.

SIGNED Paul C. Thompson

President, Walsh Eng.
& Production Corp.

DATE 9-23-92

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

DATE

*See Instructions On Reverse Side

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED
AS AMENDED

NOV 12 1992

AREA MANAGER

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator IBEX PARTNERSHIP		Lease CHILDERS		Well No. 101	
Unit Letter M	Section 1	Township T.31 N.	Range R.11 W.	County SAN JUAN	
Actual Footage Location of Well: 621 feet from the SOUTH line and 542 feet from the WEST line					
Ground level Elev. 6116	Producing Formation FRUITLAND COAL		Pool BASIN FRUITLAND COAL	Dedicated Acreage: 320 Acres	

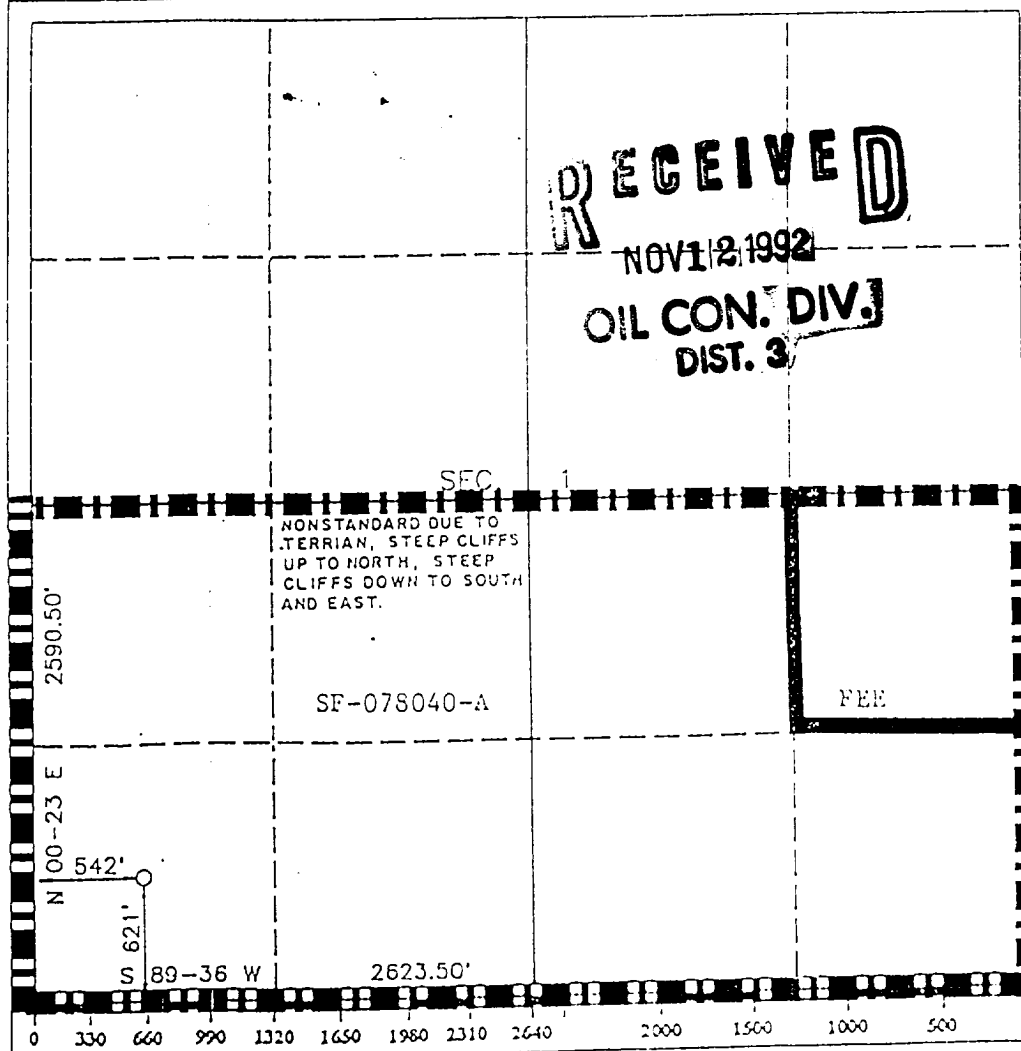
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes ☐ No If answer is "yes" type of consolidation: Communitization
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION:

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Paul C. Thompson
Printed Name: Paul C. Thompson
Position: President
Company: Walsh Engineering
Date: 9-22-92

SURVEYOR CERTIFICATION:

I hereby certify that the well location on this plat was plotted from field actual surveys made by me or was supervised, and that the same is in correct to the best of my knowledge and belief.

Date Surveyed: NOV 12 1992
Signature: ROY A. RUSH
Professional Surveyor
RO8894-RUSH
Certificate No.: 8894

EXHIBIT "E"
Access Road to Location

CHILDERS # 101

