

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

8-045-21820

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. LEASE DESIGNATION AND SERIAL NO.
SF-078040 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
CHILDERS 13683

9. API WELL NO.
101

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal 71624

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1, T-31N, R-11W
N.M.P.

12. COUNTY OR PARISH
San Juan

13. STATE
NM

1a. TYPE OF WORK
DRILL DEEPEN

b. TYPE OF WELL
OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
IBEX Partnership, Inc. 137086

3. ADDRESS AND TELEPHONE NO.
P. O. Box 911, Breckenridge, Texas 76424-0911

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface: 542' FWL, 621' FSL
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Six miles north of Aztec, New Mexico

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
542'

16. NO. OF ACRES IN LEASE
280 360

17. NO. OF ACRES ASSIGNED TO THIS WELL
S/320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
300

19. PROPOSED DEPTH
2950

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6116' GL 6127' D.F. 6128' K.B. This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

22. APPROX. DATE WORK WILL START*
11-1-92

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24.0	300	210 sacks circ. to surface
7 7/8	4 1/2"	10.50	2950	500 sacks circ. to surface

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"

All producing intervals in Basin Fruitland Coal Formation will be perforated and stimulated as necessary.

EXHIBITS

- "A" Location and Elevation Plat.
- "B" Operations Plan.
- "C" Blowout Preventer Diagram.
- "D" Multi-Point Requirements for A.P.D.

- "E" Access Road to Location.
- "F" Radius Map of Field.
- "G" Drill Rig Layout.

RECEIVED
NOV 12 1992

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth. Give blowout preventer program, if any.

24. SIGNED Paul C. Thompson TITLE President, Walsh Eng. & Production Corp. DATE 9-23-92

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED

APPROVED BY [Signature] TITLE _____ DATE NOV 10 1992

*See Instructions On Reverse Side

NMOCD

AREA MANAGER

Submit to Appropriate District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

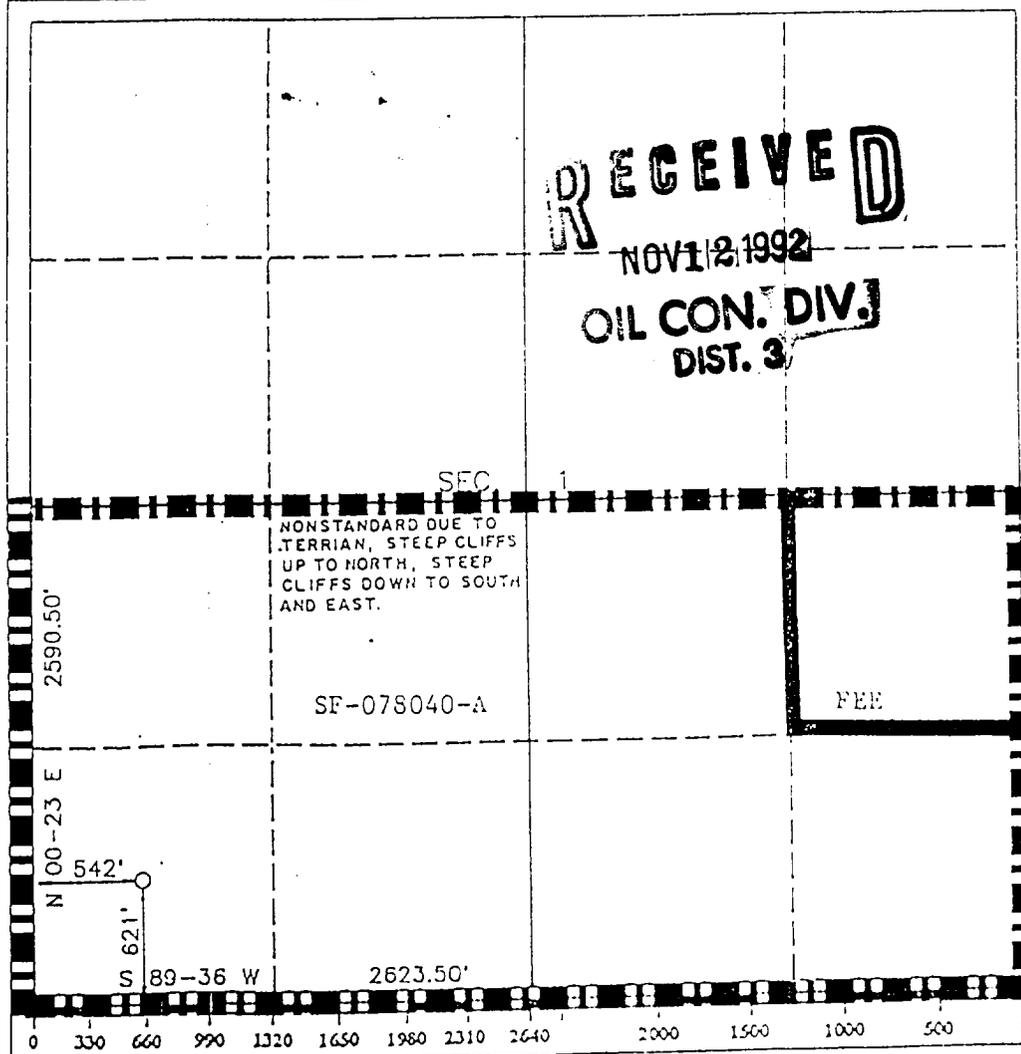
DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
 All Distances must be from the outer boundaries of the section

Operator IBEX PARTNERSHIP		Lease CHILDERS		Well No. 101
Unit Letter M	Section 1	Township T.31 N.	Range R.11 W.	County SAN JUAN
Actual Footage Location of Well: 621 feet from the SOUTH line and 542 feet from the WEST line				
Ground level Elev. 6116	Producing Formation FRUITLAND COAL	Pool BASIN FRUITLAND COAL	Dedicated Acreage: 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
 - If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
 - If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication, unitization, force-pooling, etc.?
 - Yes No
 - If answer is "yes" type of consolidation: Communication
- If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
- No allowable will be assigned to the well until all interests have been consolidated (by communication, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION:
 I hereby certify that the inform contained herein is true and complete to best of my knowledge and belief.

Signature: Paul C. Thompson
 Printed Name: **Paul C. Thompson**

Position: **President**

Company: **Walsh Engineering**

Date: **9-22-92**

SURVEYOR CERTIFICATION:
 I hereby certify that the well location on this plat was plotted from field actual surveys made by me or was supervised, and that the same is true correct to the best of my knowledge and belief.

Date Surveyed: **NOV 12 1992**

Signature: ROY A. RUSH
 Professional Surveyor

ROY A. RUSH
 8894-RUSH

Certificate No.: **8894**

EXHIBIT "E"
Access Road to Location
CHILDERS # 101

