

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-045-28822

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

B. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Phillips Petroleum Company ✓ 17654

3. ADDRESS OF OPERATOR
5525 Hwy 64 NBU 3004, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface Unit N, 870' FSL & 2008' FWL
At proposed prod. zone Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
20 Miles SE From Ignacio, Colorado

16. NO. OF ACRES IN LEASE
960 Acs

19. PROPOSED DEPTH
3350'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6628' (GL Unprepared)

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	9-5/8"	36#, K-55	250'
8-3/4"	7"	23#, K-55	3285'
6-1/8"	5-1/2"	23#	3185'-3350'

5. LEASE DESIGNATION AND SERIAL NO.
SF-078542

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-7 Unit ✓

8. FARM OR LEASE NAME

9. WELL NO.
236 ✓

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal 71629

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
N Sec. 28, T-32-N, R- 7-W ✓

12. COUNTY OR PARISH
San Juan

13. STATE
NM

17. NO. OF ACRES ASSIGNED TO THIS WELL
360 Acs W/2 ✓

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
Upon Approval

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
GENERAL REQUIREMENTS

QUANTITY OF CEMENT
250' Sx, Circ to Surface
650' Sx, Circ to Surface
*

*If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented.

There is a possibility that due to downhole conditions 4-1/2", S-95 liner will be run.

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OIL CON. DIV.

Mud Program and BOP Equipment: See Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give location of present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED L. E. Robinson TITLE Sr. Drig & Prod Engr. Spec. DATE 10-27-92

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE

APPROVED
AS AMENDED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

*See Instructions On Reverse Side

NMOOD

NOV 12 1992
AREA MANAGER

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator PHILLIPS PETROLEUM		Lease SAN JUAN 32-7 UNIT		Well No. 236
Unit Letter N	Section 28	Township 1.32 N.	Range R.7 W.	County SAN JUAN
Actual Footage Location of Well: 870 feet from the SOUTH line and 2008 feet from the WEST line				
Ground level Elev. 6628	Producing Formation Fruitland		Pool Basin Fruitland Coal	Dedicated Acreage: 320 W/2 Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? ☐ Yes ☐ No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.				
SF-078472 160 ACS Tr. 3			OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature <i>L.E. Robinson</i> Printed Name L.E. Robinson Position Sr. Drlg & Prod Engr Spec. Company Phillips Petroleum Company Date October 27, 1992	
SF-078542 160 ACS Tr. 5			SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed OCTOBER 6, 1992 Signature & Seal of Professional Surveyor <i>ROY A. RUSH</i> ROY A. RUSH 8894 Certificate No. 8894	
RECEIVED NOV 13 1992 OIL CON. DIV. I DIST. 3				

