

Submit 3 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator
Meridian Oil Inc.

Well API No.
30-045-28850

Address
PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Operator ☐

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

☐ Other (Please explain)
Water gap # 2805820

I. DESCRIPTION OF WELL AND LEASE

Lease Name
San Juan 32-9 Unit

Well No.
221

Pool Name, including Formation
Basin Fruitland Coal

Kind of Lease
State, Federal or Fee

Lease No.
SF-078389A

Location
Unit Letter M : 795 Feet From The South Line and 1170 Feet From The West Line
Section 11 Township 31 Range 10, NMPM, San Juan Country

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒
Meridian Oil Inc. 2805818

Address (Give address to which approved copy of this form is to be sent)
PO Box 4289, Farmington, NM 87499

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Meridian Oil Inc. 2805819

Address (Give address to which approved copy of this form is to be sent)
PO Box 4289, Farmington, NM 87499

well produces oil or liquids,
or location of tanks.

Unit
M

Sec.
11

Twp.
31

Rge.
10

Is gas actually connected?
When ?

this production is commingled with that from any other lease or pool, give commingling order number.

III. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well ☐

Gas Well ☒

New Well ☒

Workover ☐

Deepen ☐

Plug Back ☐

Same Res v ☐

Diff Res v ☐

Date Spudded
12-10-92

Date Compl. Ready to Prod.
02-24-93

Total Depth
3018'

P.B.T.D.

various (DF, RKB, RT, GR, etc.)
6241' GL

Name of Producing Formation
Fruitland Coal

Top Oil/Gas Pay
2883'

Tubing Depth
2985'

Formations
predrilled liner (2883-3018')

Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12 1/4"

9 5/8"

239'

212 cf

8 3/4"

7"

2856'

870 cf

6 1/4"

5 1/2"

3018'

did not cmt

2 3/8"

2985'

TEST DATA AND REQUEST FOR ALLOWABLE

NEW WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth on for full 24 hours.)

First New Oil Run To Tank

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size
MAR 31 1993

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF
OIL CON. DIV.
DIST. 3

OLD WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Flowing Method (pistol, back pr.)
backpressure

Tubing Pressure (Shut-in)
859

Casing Pressure (Shut-in)
862

Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield

Regulatory Rep
Title

3-27-93

32-69700

Telephone No.

OIL CONSERVATION DIVISION

Date Approved
APR 09 1993

By
SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.