

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

Emerald Gas Operating Company

3. ADDRESS OF OPERATOR

570 Turner Drive, Durango, CO 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2182' FNL & 1775' FEL (SWNE)

At top prod. interval reported below

At total depth Same

API # 30-045-28888

14. PERMIT NO.

DATE ISSUED

12/11/92

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

12/26/92

16. DATE T.D. REACHED

6/13/93

17. DATE COMPL. (Ready to prod.)

6/13/93

18. ELEVATIONS (DF, RNB, RT, GR, ETC.)*

6241' GL

19. ELEV. CASINGHEAD

6259'

20. TOTAL DEPTH, MD & TVD

2837' KB

21. PLUG, BACK T.D., MD & TVD

N/A

22. IF MULTIPLE COMPL. HOW MANY*

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23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coals: 2805' - 2834'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, FDC-CNL, Mudlog, DI-SFL-CN

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0	336' 340	12 1/4"	230 sx Class 'B' w/390 CaCl ₂ + 65 sx Class 'B'	
7"	23.0	2574'	8 3/4"	(lead) 300 sx 65/35 Poz w/additives & (tail) 200 sx Class 'B' w/additives	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	2460	2805	55 sx +	50 sx	2 7/8"	2808'	

31. PERFORATION RECORD (Interval, size and number)

Open Hole Completion: 2805 - 2837' KB

Perfs: 2609-17', 2654-56', 2758-62', 2765-67'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2609-2767'	6000# 40/70 Brady Sd & 78,700# 16/30 Brady Sd in foam frac w/444,000 SCFM N ₂ & 258 bbls water.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/15/93		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/22/93	24		→		513	0	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
190	190	→		513	0	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Pumper

35. LIST OF ATTACHMENTS

FILED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Manager Development

DATE

JAN 18 1994
12/29/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT OFFICE

Mountain Tops

Ardena - Surface

Kentland 1690

Ft. 2522