

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

94 JAN -3 11:25

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF 078095 A

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
Horton Fed. CB-7 #1

9. API Well No.
30-045-28888

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Emerald Gas Operating Co.

3. Address and Telephone No.
570 Turner Drive "B", Durango, CO 81301 (303) 247-1500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2182' FNL & 1775' FEL (SWNE)
6, Section 7, T31N-R11W, NMPM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Pressure test results for 7" & info on liner</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/30/93: Cement 7" casing w/500 sx as reported. Bumped plug w/200/1500 psi. Bleed back 1 bbl. Float held. Plug down @ 6:10 p.m. Release topset rig.

6/9/93: Rig up Pool #801. Pressure test rams to 1500 psi. Drill to 2807'. Log hole w/DIL, CNL/FDC. Underream. Run 5 1/2", 17#, N-80 liner to 2805', top @ 2460'. Cement w/55 sx Class 'B' w/6 1/4 #/sk Gilsonite, 25% TF-4 & 3% salt. Bump plug w/1250 psi. Floats held. WOC. TIH & drill cmt & float to 2800'. Run Bond Log. Good cement to 2650'. None above 2650'. Rig up to squeeze. Spot 50 sx Class 'B' neat on top of liner. Pressure held @ 1000 psi. SI well & pressure up to 500 psi. TIH. Drill cmt to top of liner. Pressure up to 1000 psi. Held. Drill to 2835'. Log well w/ GR/CNL/FDC & DIL. Cavitate in hole from 2805-2835' in Basal coal seam.

RECEIVED
JAN 21 1994
OIL CON. DIV
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signature: [Signature] Title: Manager/Development Date: 12/30/93

Approved by: _____ Title: _____ Date: _____
Conditions of approval, if any:

NMOCD

JAN 18 1994