

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator SG Interests I, Ltd.	Well API No. 30-045-28889
Address P. O. Box 421, Blanco, NM 87412-0421	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

**RECEIVED**  
MAR 29 1993

#### II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 31-11-21	Well No. 1	Pool Name, including Formation , Basin Fruitland Coal	Kind of Lease State, Federal or Private	Lease No. SF078096
Location				
Unit Letter G	1705	Feet From The North	Line and 2000	Feet From The East
Section 21	Township 31N	Range 11W	NMPM,	San Juan
				County

#### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Gary-Willaims Energy Corporation	P. O. Box 159, Bloomfield, NM 87413					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P. O. Box 4990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
	G	21	31N	11W	No	Approx 4/10/93

If this production is commingled with that from any other lease or pool, give commingling order number: -

#### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 12-11-92	Date Compl. Ready to Prod. 3-05-93		Total Depth 2655'		P.B.T.D. 2610'			
Elevations (DF, RKB, RT, GR, etc.) 5885' GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2400'		Tubing Depth 2506'			
Perforations 2463'-2485', 2449'-2452', 2406'-2410', & 2400'-2402'					Depth Casing Shoe 2660'			

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	268.47'	200 sx Class B w/2% CaCl
7 7/8"	5 1/2"	2661'	270 sx 65/35 Poz + 100 sx
			Class B w/1% CF-14& 0.4%
	2 3/8"	2506'	Thrifty Lite

#### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL SI - WO PL Connction/Initial Potential - will submit when tested.

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 300 psi	Casing Pressure (Shut-in) 400 psi	Choke Size 1/4"

#### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Carrie A. Baze  
Carrie A. Baze Agent  
Printed Name  
3/26/93 Title  
Date (915) 694-6107  
Telephone No.

#### OIL CONSERVATION DIVISION

Date Approved MAY 10 1993

By Burt J. Shum  
SUPERVISOR DISTRICT #3  
Title

#### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.