

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator	Meridian Oil Inc.	Well API No.	30-045-28921
Address	PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box)	☒ New Well ☐ Change in Transporter of: ☐ Completion ☐ Oil ☐ Dry Gas ☐ ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		
Signature of operator give name address of previous operator			

DESCRIPTION OF WELL AND LEASE

Well Name	Johnston Federal	Well No.	28R	Pool Name, including Formation	Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No.	SF-078439
Location	Unit Letter <u>C</u> : <u>1255</u> Feet From The <u>North</u> Line and <u>1740</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>31</u> Range <u>9</u> , <u>NMPM</u> San Juan Country							

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)				
Meridian Oil Inc.	2811492	PO Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas	☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)				
Meridian Oil Inc.	2811493	PO Box 4289, Farmington, NM 87499				
Well produces oil or liquids, location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	C	33	31	9		

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-14-92	1-17-93	3039'						
Measurements (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6241' GL	Fruitland Coal	2811492	2720'					
Measurements	Depth Casing Shoe							
predrilled liner (2832-3037')								

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	249'	212 cf
8 3/4"	7"	2802'	950 cf
6 1/4"	5 1/2"	3039'	did not cmt
	4 1/2"	2720'	

TEST DATA AND REQUEST FOR ALLOWABLE

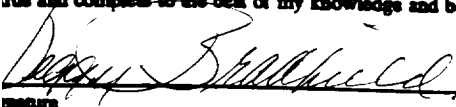
WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Time of Test	Tubing Pressure	Casing Pressure	Choke Size
			MAR 8 1993
Oil Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			OIL CON. DIV.
DIST. 3			

S WELL

Oil Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
backpressure	667	667	

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Peggy Bradfield Regulatory Rep.
Title
3-5-93 326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 18 1993
By Brian J. Shum
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.