

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O.Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Company		Attention:	Well API No. 3004528953
Address P.O. Box 800 Denver Colorado 80201			
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)			
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Martinez Gas Com J	Well No. #1	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee STATE	Lease No. SF-078604-A
Location Unit Letter K 1760 Feet From The South Line and 1720 Feet From The West Line Section 32 Township 32N Range 10W ,NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas	P. O. Box 4990 Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10-29-93	Date Compl. Ready to Prod. 4-19-94	Total Depth 7640'	P.B.T.D. 7550'					
Elevations (DF,RKB,RT,GR,etc.) 6088' GL	Name of Producing Formation Basin Dakota	Top Oil/Gas Pay 7302'	Tubing Depth 2 3/8" - 7477'; 1 1/4" - 7500'					
Perforations 7302' - 7516' Dakota			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13.376"	382'	780SX CLB					
12.25"	9.825"	3285'	1st STG 250SX CLB, 2nd STG 830 SX					
			HOWCO LITE, TAIL w/ 100SX CLB					
8.76"	7"	7185'	600SX CLB					

**Continued on back.)

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of test.)			
Date First New Oil Run To Tank	Date of Test	Pressure (Shut-in, Flow, pump, gas lift, etc.)	Flowing
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 451	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 280	Casing Pressure (Shut-in) 400	Choke Size .25"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil
Conservation Division have been complied with and that the
information given above is true and complete to the best of my

Signature
Dallas Kalahar
Business Analyst
Printed Name
Dallas Kalahar
Title
04/01/1994
Date
(303)830-5129
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 02 1994

By ORIGINAL SIGNED BY ERNIE BUSCH

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such

Hole Size	Casing & TBG Size	Depth Set	Sacks Cement
	4 1/2" Liner	6927' (top)	7640' (bot)
	2.375" tubing	7477'	60 sx CL G