

Submit to Appropriate
District Office
State Lease - 5 copies
Fee Lease - 5 copiesState of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240P.O. Box 2088
Santa Fe, New Mexico 87504-2088DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

3004528953

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

SF-078604-A

7. Lease Name or Unit Agreement Name
Martinez Gas Com J

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR ☐OTHER ☐2. Name of Operator
Amoco Production Company

Attention

D.C. Kalahar

8. Well No.

#1

3. Address of Operator
P.O. Box 800 Denver Colorado 80201 (303) 830-5129

9. Pool name or Wildcat

Basin Dakota

4. Well Location

Unit Letter K : 1760 Feet From The South Line and 1720 Feet From The West Line

Section 32

Township 32N

Range 10W

NMPM

San Juan

County

10. Date Spudded
10-29-9311. Date T.D. Reached
11-22-93

12. Date Compl. (Ready to Prod.)

4-19-94

13. Elevations (DF & RKB, RT, GR, etc.)

6088' GL

14. Elev. Casinghead

15. Total Depth
7640'16. Plug Back T.D.
7550'17. If Multiple Compl. How
Many Zones?18. Intervals
Drilled By

Rotary Tools

YES

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name
7302' - 7516' Dakota

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

GR, CBL, & CCL

CONFIDENTIAL

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	61#	392'	17-1/2"	780SX CLB	
9.625"	36#	3265'	12.25"	1st stg: 250sx CL G, 2nd stg: 630sx	
				Howcolite, tail w/ 100sx CL B	
7"	23#	7165'	8.75"	600SX CLB	

24. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
4-1/2"	6927'	7640'	60SX CLG

25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2.375"	7477'	
1 1/4"	7500'	

26. Perforation record (interval, size, and number)

See Attached.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	See Attached

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
02 05 1994		Flowing				Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
17 Feb 1994	24	25"	Test Period	00	451	10	
Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
280	400	Hour Rate	00	451	10		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

Test Witnessed By

30. List Attachments

Perf and Frac Detail Information

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dallas Kalahar Printed Name D.C. Kalahar Title Business Analyst Date 04-01-19

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	2116'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	2215'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2886'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	4642'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	4782'	T. Madison
T. Queen	T. Silurian	T. Point Lookout	5114'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	5500'	T. McCracken
T. San Andres	T. Simpson	T. Gallup	6241'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	7188' (TOP)	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	7303'	T.
T. Blinberry	T. Gr. Wash	T. Morrison	7589'	T.
T. Tubb	T. Delaware Sand	T. Todilto		T.
T. Drinkard	T. Bone Springs	T. Entrada		T.
T. Abo	T.	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to....., from.....to.....
No. 2, from.....to....., from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology