

Submi. 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-28953

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Martinez Gas Com J

8. Well No.
1

9. Pool name or Wildcat
Basin Dakota & Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company Attn: Mary Corley

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

4. Well Location
Unit Letter K 1760 feet from the South line and 1720 feet from the West line
Section 32 Township 32N Range 10W NMPM San Juan County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6088' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Bradenhead Repair ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

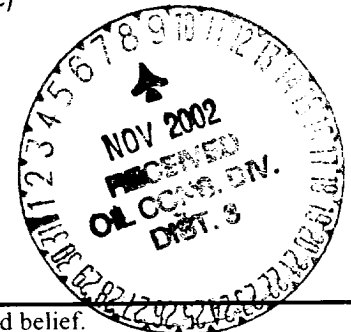
CASING TEST AND CEMENT JOB ☐

OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BP America Production Company request permission to perform bradenhead repair on the subject well as per the attached procedure.

(Amended procedure - please disregard previous submission and replace with this procedure)



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 11/04/2002

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for ORIGINAL SIGNED BY CHARLIE T. PERPIN)

APPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR DATE NOV - 5 2002
Conditions of approval, if any:

Martinez GC J 1
BRADENHEAD REPAIR PROCEDURE:

1. Check anchors. Check and record tubing, casing, and Bradenhead pressures. Tag and flag valves and bleed flow line pressure to zero. MIRU workover rig.
2. Blow down wellhead. *If necessary, kill with 2% KCl water.*
3. ND wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 500 psi.
4. Tally OH with tubing (2-3/8" @ 7482') and visually inspect for potential hole and scale.

Contingency: If tubing is in poor condition, replace as necessary.

Contingency: If scale is detected on the tubing, consult engineer about acidizing the well.

5. Run 7" scraper to 5480'.
6. RIH and set CIBP at 730'. Test 7" casing to 1000 psi. for 15 min.
7. RU perforating guns. Perforate at 700' with 2 SPF.
8. Open 7" casing valve and 9-5/8" casing valve.
9. Attempt to circulate or establish injection rate through the 7" and 9-5/8" casing valves.
10. Mix and pump cement as per design. WOC.
11. Clean out cement to top of bridge plug. Test casing to 1000 psi.
12. RIH and drill out 7" CIBP @ 730'.
13. Cleanout fill to top of CIBP @ 7560'.
14. Rabbit tubing and RIH with 2-3/8" production tubing with a muleshoe, X-nipple, and plug on bottom. Fill tubing with 2% KCl while RIH and periodically pressure test to 500 psi. Replace any joints that fail pressure test.
15. Land 2-3/8" production tubing @ +/- 7482'.
16. Swab water from the tubing using the sandline. RU slickline and run gauge ring for 2-3/8" tubing. Pull plug, then RD slickline unit. Clean out to PBTD. Flow to cleanup tank.
17. ND BOPs. NU WH. Notify pumper that well is ready to be returned to production. Swab in well with sandline and flow well for several hours on a choke to ensure well is unloaded and ready to produce before turning over to pumper to return to production.

Martinez GC J 1

Sec 32, T32N, R10W

API #: 30-04528953

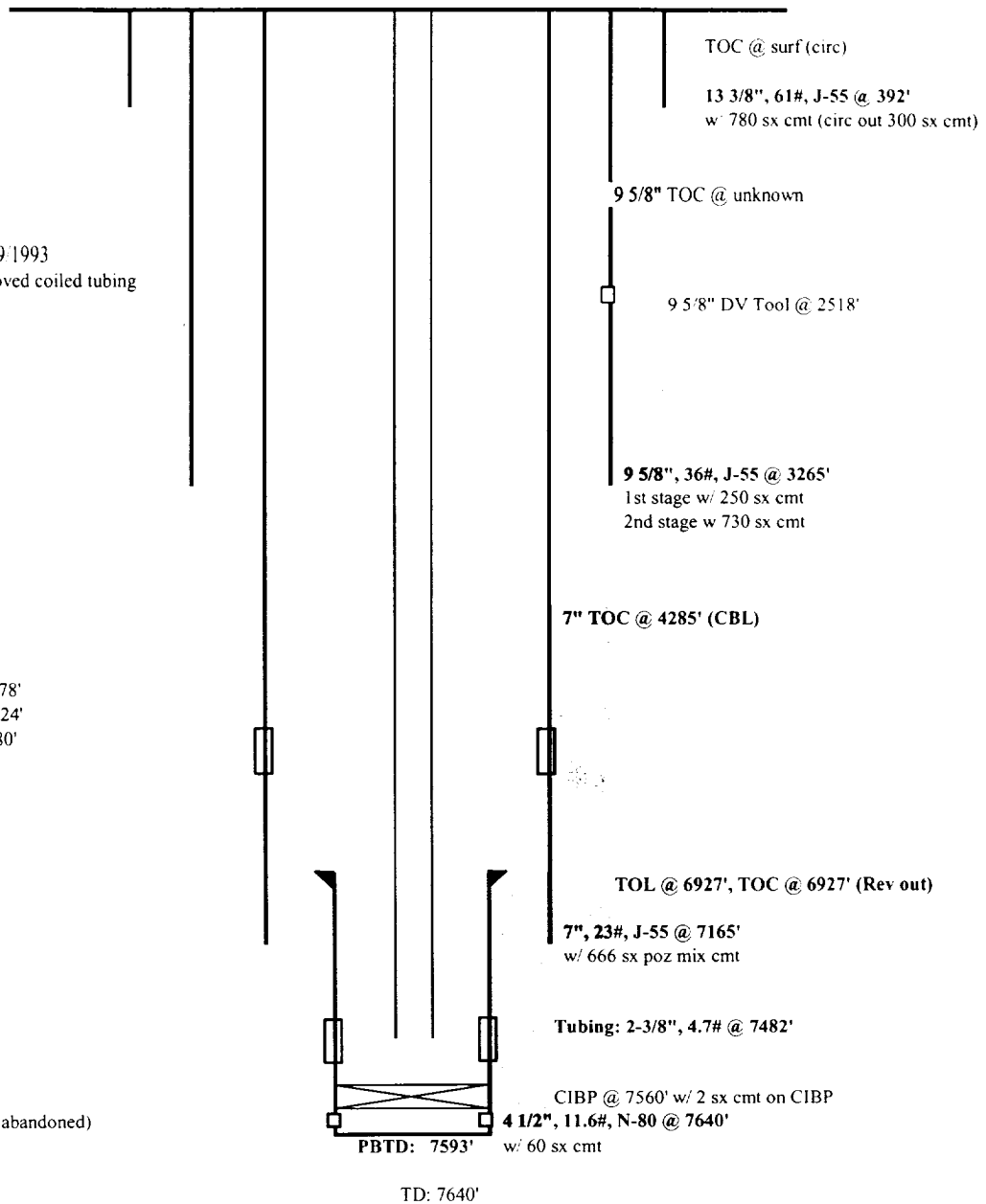
History:

- Spud on 10/29/1993
- 7/24/01 Removed coiled tubing

MV Perfs
CH: 4413 - 4778'
ME: 4830 - 5024'
PL: 5122 - 5480'

DK Perfs

7302 - 7314'
7390 - 7396'
7428 - 7437'
7462 - 7468'
7502 - 7504'
7514 - 7516'
7574 - 7586' (abandoned)



updated: 09/27/02 mnp

Notes: 9-5/8" cmt job: 1st stage, circ after opening DV, mud & some cmt circ out
2nd stage, csg would not rotate, worked swivel up & down, freed up some, acted like contaminated cmt set up in the annulus
7" cmt job: one stage, 20 bbls super flush, 20 bbls water, 666 sx poz mix cmt, pumped 197 of 278 bbls of displacement