

DISTRICT II
O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
OO Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

WATER POOL 2804545

operator Meridian Oil Inc.	Well API No. 30-045-28986
address PO Box 4289, Farmington, NM 87499	
reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
new Well <input checked="" type="checkbox"/>	Change in Transporter of:
recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
change of operator give name and address of previous operator	

DESCRIPTION OF WELL AND LEASE

well Name Allison Unit	Well No. 16R	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. SF-078459B
location Unit Letter N : 995 Feet From The South Line and 2235 Feet From The West Line Section 15 Township 32 Range 7, NMPM, San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Meridian Oil Inc. 2804543 PO Box 4289, Farmington, NM 87499
name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Williams field Service 2804574 Bloomfield, NM 87413
well produces oil or liquids, and location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When ? N 15 32 7

is production is commingled with that from any other lease or pool, give commingling order number.

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
is Spudded		X	X					
08-10-93	Date Compl. Ready to Prod.	09-05-93	Total Depth	P.B.T.D.				
various (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Mesa Verde	Top Oil/Gas Pay	Tubing Depth				
6860' GL			4625'	6468'				
formations				Depth Casing Shoe				
4625-5334', 5448-5991', 6041-6489'								

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	215'	189 cu.ft.
8 3/4"	7"	4034'	1042 cu.ft.
6 1/4"	4 1/2"	6599'	557 cu.ft.
	2 3/8"	6468'	

TEST DATA AND REQUEST FOR ALLOWABLE

L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
length of Test	Tubing Pressure	Casing Pressure	Choke Size
total Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			NOV 18 1993
			OIL CON. DIV.
			DIST. 3

AS WELL

total Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2214	3 hrs		
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
backpressure	155	613	3/4"

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield
Printed Name
11-13-93
Date
326-9700
Telephone No.

OIL CONSERVATION DIVISION

DEC - 2 1993

Date Approved

By Original Signed by CHARLES GRULSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.