stemat 5 Comies
oppositions District Office
ISTRICT |
O. Box 1980, Hobbs, NM 88240

ISTRICT II O. Drawer DD, Astesia, NM \$8210

PERE OF USA WEXICO Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

STRICT III OO Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWARI F AND AUTHORIZATION WATER POD 2804545

							TURAL G			V		
The Do Box 4289, Farmington, RM 87499 Comparing Character Com	mior						··· - · · · · · · · · · · · ·	Well		9096		
To Box 4289, Farmington, NM 87499 Total of Pillag (Card purple her) Compared to Compared Co	<u> </u>			·		 						
Comparison Calcalage Canadaman Can		uington, N	MM 87	7499								
See Organized Cainaghment Gias Continuance	on(s) for Filing (Check proper box					Ott	net (Please cap	lain)		· · · · · · · · · · · · · · · · · · ·		
Categories Cat	Wei X	•	Change in									
DESCRIPTION OF WELL AND LEASE Mail and personne operated property of the personne of the pe	· · · · · —	Oil	\sqcup	Dry Ge	• <u> </u>							
DESCRIPTION OF WELL AND LEASE PART Name Part		Casinghead	Gas 📗	Conde	isste 🗌							
DESCRIPTION OF WELL AND LEASE Note of Lises and Series of Series	age of operator give seems											
Allison Unit Well No. Pool Name, including Formation Section Service Servic	•			**			•					
Unit Later N 995 Foot From The South 2235 Foot From The Line Section 15 Township 32 Foot From The June 15 Township 32 Foot From The South Line				T=								
Unit Letter N 995 Foot From The South 2235 Foot From The Line Section 15 Township 32 Range 7 Line and 2235 Foot From The Line Section 15 Township 32 Range 7 Line and 2235 Foot From The Line Section 15 Township 32 Range 7 Line and 2235 Foot From The Line Section 15 Township 32 Range 7 Line and 2235 Foot From The Line Section 15 Township 32 Range 15 Line and 2235 Foot From The Line Section 15 Township 32 Range 15 Line and 2235 Foot From The Line Section 15 Township 32 Range 15 Line and 2235 Foot From The Line Section 15 Township 32 Range 15 Line and 2235 Foot From The Line Section 15 Line and 2235 Foot From The Line Section 15 Line and 2235 Foot From The Line Section 15 Line and 2235 Foot From The Line Section 15 Line and 2235 Foot From The Line Section 15 Line and 2235 Foot From The Line Section 15 Line and 2235 Foot From The Line Section 15 Line and 2235 Foot From The Line Section 15 Line and 2235 Foot From The Section 15 Line and 2235 Foot From The Line Section 15 Line and 2235 Foot From The Section 15 Line and 2235		1	Well No. 16R	Pool N	ane, lacked anco Me	esa Verd	е	Kind State	of League Federal or Fe	_ SF-0	78459B	
Unit Later Note Post Po		-										
Section 15 Township 32 Rasse 7 NORPM. SAI JUAN County		995			So	outh	2	235		West		
Section Companies Ranges NAPPH. Conserved	Unit Letter	— :——		Foot Fr	om The _	Lis	ne and	Fo	et From The		Line	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS of Authorized Tresuptions of Oil	15	32			7	•		San Juan	1		_	
Address (Give address to which approved copy of this form as to be set) Mortidian Oil Inc. Mortidian Oil	Section 10wz	nip		Kabge		<u>, N</u>	MI'M,				County	
Address (Give address to which approved copy of this form as to be set) Mortidian Oil Inc. Mortidian Oil	DESIGNATION OF TRA	NCPODTE	OFO	TT AN	D NATT	DAT GAS						
Meridian Oil Inc. Morth Mark Timesonard Consequence Gas or Day Gas S Advisor (Gire address to whick approved copy of this form as to be sent) Mark Times field Service S Advisor (Time address to whick approved copy of this form as to be sent) Blockmined to reinquist, Unit Sec. Truy Rgs Is pus actually consected? When? COMPLETION DATA Lesignate Type of Completion - (X) Oil Well Gas Well X X Sputded Date Compl. Ready to Prod. OS-05-93 GS99¹ COMPLETION DATA Lesignate Type of Completion - (X) OB Well Gas Well X X Sputded Date Compl. Ready to Prod. OS-10-93 OS-05-93 GS99¹ Tubing Depth 6468¹ Tubing Depth 6468¹ TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING AT URING SIZE CASING AT URING SIZE CASING AT URING SIZE CASING AT URING SIZE DEPTH SET SACKS CEMENT 12 1/4" 9 5/8" 12 1/4" 9 5/8" CASING AT URING SIZE CASING AT URING SIZE CASING AT URING SIZE TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING AT URING SIZE CASING AT URING SIZE CASING AT URING SIZE CASING AT URING SIZE DEPTH SET SACKS CEMENT 12 1/4" 9 5/8" 12 1/4" 14 1/2" 15 3/8" 6468! LEST DATA AND REQUEST FOR ALLOWABLE WELL Test must be after recovery of total volume of load oil and must be sequal to or excess top allowable for this dath or be for full 24 hours.) Fire New Oil Rus To Task Date of Test Producing Method (Fine, pump, par left, etc.) DIST. 3 Leg Method (peac, hack pr.) DIST. 3 Tubing Pressure OPERATOR CERTIFICATE OF COMPLIANCE Date Approved Date Approved Date Approved Date Approved Title DEPUTY CIL 8 GAS INSPECTOR, DIST. #1	e of Authorized Transporter of Oil	TON OR I EL						hick approved	come of this	form is to be a	ent)	
and Authorized Transporter of Canaphand Case	•	43		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1								
A produces oil or inquisit. Date Sec. Typ. Rgs. Is gas accussly consected? When ?					Gas X						ent)	
constant of taintide. N 15 32 7 Topic content of taintide. N 15 32 7 Productions is commissified with that from any other lease or pool, give commissions of the commission			38 D4		,					,	,	
production is communicated with that from any other lease or pool, give communities or communicated with that from any other lease or pool, give communities or communicated with that from any other lease or pool, give communities or communicated with that from any other lease or pool, give communities or communicated with that from any other lease or pool, give communities or communities of the communicated with that from any other lease or pool, give communities or					Rge.					·		
Completion Data Casimate Type of Completion - (X) Oil Well Cas Well New Well Workover Doepen Plug Back Same Res v Diff Res v X X X X X X X X X	ocation of tanks.	N	15	_			•	i				
Pesignate Type of Completion - (X) Oil Well X	production is commingled with th	at from any other	r lease or	pool, giv	e comming	ling order num	iber:					
Speaded Date Compl. Ready to Prod. O8—10—93 O9—05—93 6599 ' 1000st (DF, RKB, RT, GR, etc.) Name of Producing Formation 6599 ' 1000st (DF, RKB, RT, GR, etc.) Name of Producing Formation 4625 ' 6860 'GL Messa Verde 4625 ' 6860 'GL Messa Verde 4625 ' 1000st (DF, RKB, RT, GR, etc.) Name of Producing Formation 4625 ' 1000st (DF, RKB, RT, GR, etc.) Name of Producing Formation 4625 ' 1000st (DF, RKB, RT, GR, etc.) Name of Producing Formation 4625 ' 1000st (DF, RKB, RT, GR, etc.) Name of Producing Formation 4625 ' 1000st (DF, RKB, RT, GR, etc.) Name of Producing Formation 4625 ' 1000st (DF, RKB, RT, GR, etc.) Name of Producing Formation 4625 ' 1000st (DF, RKB, RT, GR, etc.) Name of Producing Formation 4625 ' 1000st (DF, RKB, RT, GR, etc.) Name of Producing Formation 4625 ' 1000st (DF, RKB, RT, GR, etc.) Name of Producing Formation 4625 ' 1000st (DF, RKB, RT, GR, etc.) Name of Producing Formation 4625 ' 1000st (DF, RKB, RT, GR, etc.) Name of Producing Formation Form	COMPLETION DATA											
Spedded O8-10-93			Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res'v	
O8-10-93 O9-05-93 G599	esignate Type of Completic	n - (X)	1	ĺ	x	x	1		İ	İ	İ	
Name of Producing Formation Top CN/Gas Pay Tubing Depth 64681	Spudded	Date Compi	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.			
Mesa Verde 4625 6468 Depth Casing Shoe	08-10-93	09-	09-05-93			· · · · · · · · · · · · · · · · · · ·						
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT 12 1/4" 9 5/8" 215" 189 Cu.ft. 8 3/4" 7" 4034' 1042 Cu.ft. 6 1/4" 4 1/2" 6599' 557 Cu.ft. FEST DATA AND REQUEST FOR ALLOWABLE WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) The of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure (Shut-in) DIST. 3 al Prod. Tust -MCP/D 2214 3 hrrs Bibla. Condemant/MMCF Gravity of Condensate 2214 3 hrrs Bibla. Condemant/MMCF Gravity of Condensate DIST. 3 Tubing Pressure (Shut-in) Dackpressure 155 by and regulations of the Oil Conservation invision have been completed with said that the information given above grown of the Oil Conservation invision have been completed with said that the information given above grown of the Oil Conservation invision have been completed with said that the information given above grown of the Oil Conservation invision have been completed with said that the information given above grown of the Oil Conservation invision have been completed with said that the information given above grown of the Oil Conservation invision have been completed with said that the information given above grown of the Oil Conservation invision have been completed with said that the information given above grown of the Oil Conservation of the	mons (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation				•					
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12 1/4" 9 5/8" 215' 189 CU. Ft. 8 3/4" 7" 4034' 1042 Cu. Ft. 6 1/4" 4 1/2" 6599' 557 CU. Ft. EST DATA AND REQUEST FOR ALLOWABLE WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) The Test Tubing Pressure Casing Pressure Casing Pressure NOV1 8 1993 al Prod. During Test Oil - Bbls. Wester - Bbls. Wester - Bbls. Gas-MCF OIL CON. DIV SWELL DIST. 3 If Prod. Test - MCF/D 2214 3 hrs al Prod. Test - MCF/D 2214 3 hrs backpressure 155 Casing Pressure (Shis-in) backpressure 155 Casing Pressure (Shis-in) Casing Pressure (Shis-in) Casing Pressure (Shis-in) Casing Pressure (Shis-in) Dackpressure 155 OPERATOR CERTIFICATE OF COMPLIANCE benety carify that the rules and regulations of the Oil Conservation invites have been compiled with end that the information given above pressure accompiled with end that the information given above pressure accompiled with end that the information given above pressure accompiled with end that the information given above pressure accompiled with end that the information given above pressure accompiled with end that the information given above pressure accompiled with end that the information given above pressure accompiled with end that the information given above pressure accompiled with end that the information given above pressure accompiled with end that the information given above pressure accompiled with end that the information given above pressure accompiled with end that the information given above pressure accompiled with end that the information given above pressure accompiled with end that the information given above pressure accompiled with end that the information given above pressure accompiled with end that the information given above pressure accompiled with end that the information		Mesa	Mesa Verde				4625'			6468'		
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12 1/4" 9 5/8" 215' 189 CU.ft. 8 3/4" 7" 4034' 1042 Cu.ft. 6 1/4" 4 1/2" 6599' 557 CU.ft. 2 3/8" 6468' TEST DATA AND REQUEST FOR ALLOWABLE WELL (Test must be offer recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) First New Oil Rus To Teak Date of Test Producing Method (Flow, pump, gas life, etc.) Tubing Pressure Casing Pressure NOV1 8 1993 all Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF OIL CON. DIV S WELL DiST. 3 all Prod. Test - MCF/D 2214 3 hrs all Prod. Test - MCF/D 2214 3 hrs all Method (piect, back pr.) Dackpressure Date of Test Dackpressure Tibing Pressure (Shis-in) Dackpressure Date of Test OPERATOR CERTIFICATE OF COMPLIANCE benefit centry ontify that the rules and regulations of the Oil Conservation in the information given above types and the oil Conservation given have been complied with and that the ontific man bove information given above types and the oil Conservation strength of Test of Tible DEPUTY CIL & GAS INSPECTOR, DIST. #3 Title DEPUTY CIL & GAS INSPECTOR, DIST. #3 Title DEPUTY CIL & GAS INSPECTOR, DIST. #3									Depth Casing Shoe			
HOLE SIZE CASING & TUBING SIZE 12 1/4" 9 5/8" 215" 189 cu.ft. 189 cu.ft. 6 1/4" 4 1/2" 6599' 557 cu.ft. 1857 DATA AND REQUEST FOR ALLOWABLE WELL Test must be after recovery of local volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) First New Oil Rus To Task Date of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure NOV1 8 1993 al Prod. During Test Oil - Bbis. Water - Bbis. Gas- MCF OIL CON. DIV SWELL DIST. 3 Brod. Test - MCF/D 2214 3 hrs ag Method (piece, back pr.) backpressure 155 613 Casing Pressure (Shist-is) 613 Casing Pressure (Shist-is) Casing Pressure Choke Size OIL CONSERVATION DIVISION DEC - 2 1993 Date Approved By Original Signed by CHARLES Griot-Jun Title DEPUTY CIL & GAS INSPECTOR, DIST. #3	4625-5334', 5448											
12 1/4" 9 5/8" 215' 189 cu.ft. 8 3/4" 7" 4034' 1042 cu.ft. 6 1/4" 4 1/2" 6599' 557 cu.ft. 2 3/8" 6468' FEST DATA AND REQUEST FOR ALLOWABLE WELL Item must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) First New Oil Rus To Task Date of Test Producing Method (Flow, pump, gas lift, etc.) ph of Test Dubing Pressure Casing Pressure Casing Pressure Casing Pressure NOV1 8 1993 al Prod. During Test. Oil - Bbis. Water - Bbis. Gas-MCF OIL CON. DIV S.S WELL al Prod. Test - MCF/D 2214 3 hrs DIST. 3 Bbis. Condements/MMCF Gravity of Condements DIST. 3 Casing Pressure (Shut-is) Condements/MMCF Casing Pressure (Shut-is) Condements/MMCF OPERATOR CERTIFICATE OF COMPLIANCE horebyly certify that the rules and regulations of the Oil Conservation livinon have been complied with and that the information given above been complied to the information given above been complied to the information and		T	<u>UBING,</u>	CASI	NG AND	CEMENT	NG RECO	<u> </u>				
8 3/4" 6 1/4" 7" 4 1/2" 6 5599 ' 557 Cu.ft. 6 1/4" 1 1042 Cu.ft. 6 5599 ' 557 Cu.ft. TEST DATA AND REQUEST FOR ALLOWABLE WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) First New Oil Rin To Teak Date of Test Producing Method (Flow, pump, gas lift, etc.) Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Casing Pressure NOV1 8 1993 al Prod. Test - MCF/D 22.14 3 hrs al Prod. Test - MCF/D 22.14 3 hrs Bbis. Condemnate/MMCF Gravity of Condemnate DIST. 3 Bis. Condemnate/MMCF Gravity of Condemnate Casing Pressure (Shist-ia) 61.3 3/4" OPERATOR CERTIFICATE OF COMPLIANCE Interest of the Oil Conservation Writion have bees compiled with and that the information gives above Interest of the Dist of my knowledge and belief. DEC - 2 1993 Date Approved By Original Signed by CHARLES GrioL_GN Title DEPUTY CIL & GAS INSPECTOR, DIST. #7												
6 1/4" 4 1/2" 6599¹ 6599¹ 557 cu.ft. PEST DATA AND REQUEST FOR ALLOWABLE WELL Grass must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) First New Oil Rue To Teak Date of Test Tubing Pressure Casing Pressure Casing Pressure Coll CON. DIV SWELL DIST. 3 Bi Prod. Test - MCF/D 2214 3 hrs Bibla. Condemants/MMCF Coll CON. DIV SWELL DIST. 3 Bibla. Condemants/MMCF Conde	′	1	l			<u> </u>						
2 3/8" 6 468 FEST DATA AND REQUEST FOR ALLOWABLE WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Confidence NOV1 8 1993 al Prod. Test - MCF/D 2214 By Method (picet, back pr.) Date for Test 3 hrs Bola. Condemnate/MMCF Gravity of Condemnate 2214 By Method (picet, back pr.) Date Approved DEC - 2 1993 Date Approved By Original Signed by CHARLES GrioLJUN Title DEPUTY CIL & GAS INSPECTOR, DIST. #7			<u> </u>			1						
FIRST DATA AND REQUEST FOR ALLOWABLE WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) First New Oil Run To Tank Date of Test Date of Test Date of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure NOV1 8 1993 Mater - Bbis. DIST. 3 A hrs Bible. Condensman/MMCF 2214 3 hrs Bible. Condensman/MMCF Gravity of Condensmale 2214 3 hrs Bible. Condensman/MMCF Gravity of Condensmale Contag Pressure (Shus-in) Dackpressure Dackpressure 155 Contag Pressure (Shus-in) Dackpressure OIL CONSERVATION DIVISION DEC - 2 1993 Date Approved By Original Signed by CHARLES GrioLJUN Title DEPUTY CIL 8 GAS INSPECTOR, DIST. #3 Title DEPUTY CIL 8 GAS INSPECTOR, DIST. #3 Title DEPUTY CIL 8 GAS INSPECTOR, DIST. #3	6 1/4"								1 55/ 0	1 557 Cu.It.		
First New Oil Run To Teak Date of Test Date of Test Date of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure NOV1 8 1993 A hrs DIST. 3 Bala. Condomnate/MMCF Casing Pressure SWELL DIST. 3 A hrs Bala. Condomnate/MMCF Casing Pressure Casing Pressure OIL CON. DIV SWELL DIST. 3 Casing Pressure Casing Pressure OIL CON. DIV OIL CON. DIV OPERATOR CERTIFICATE OF COMPLIANCE heaviny cartify that the rules and regulations of the Oil Conservation invision have been complised with each that the information gives above inseed and possible of the oil Conservation of the Oil Conservat	POR DATA AND DEAL		·			646	181					
First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Column Colum	_				.,			lan aabba daa ab		6 6-11 94 h	>	
Tubing Pressure Casing Pressure Casing Pressure Casing Pressure NOV1 8 1993 Water - Bbla. DIST. 3 In Prod. During Test DIST. 3 In Prod. Test - MCF/D 2214 3 hrs In Method (picot, back pr.) backpressure Dist - 3/4" Choke Size 155 Casing Pressure (Shut-in) Choke Size 613 3/4" OPERATOR CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation invision have been complied with and that the information given above DEC - 2 1993 Date Approved DEC - 2 1993 Date Approved DEC - 2 1993 Title Title DEPUTY CIL & GAS INSPECTOR, DIST. #3 Title DEPUTY CIL & GAS INSPECTOR, DIST. #3				of load	ou and mus							
Tubing Pressure Casing Pressure Casing Pressure Casing Pressure NOV1 8 1993 Mater - Bbla. DIST. 3 DIST. 3 Mater - Bbla. DIST. 3 Mater - Bbla. DIST. 3 Mater - Bbla. DIST. 3 DIST. 43 DIST. 3 DIST. 3 DIST. 3 DIST. 3 DIST. 3 DIST. 3 DIST. 43 DIST. 3 DIST. 3 DIST. 3 DIST. 3 DIST. 3 DIST. 3 DIST. 43 DIS	PHE New Oil Kill 10 148K	Date of 168	l.			Producing M	KELDOL (FION, P	wanto, gas iyi, i	ו (טן 🐃			
NOV1 8 1993 In Prod. During Test Oil - Bbis. Water - Bbis. DIST. 3 In Prod. Test - MCP/D 2214 3 hrs In prod. Test - MCP/D 2214 3 hrs In prod. Test - MCP/D 2214 3 hrs In prod. Test - MCP/D 2214 3 hrs In prod. Test - MCP/D 2214 3 hrs In prod. Test - MCP/D 2214 3 hrs In prod. Test - MCP/D 2214 3 hrs In prod. Test - MCP/D 2214 3 hrs In prod. Test - MCP/D 2214 3 hrs In prod. Test - MCP/D 2214 3 hrs In prod. Test - MCP/D 2214 3 hrs In prod. Test - MCP/D 2214 3 hrs In prod. Test - MCP/D 2214 3 hrs In prod. Test - MCP/D 3 hrs In prod. Test - MCP/D 2214 In prod. Test - MCP/D 2214 In prod. Test - MCP/D 2214 In prod. Test - MCP/D 2214 In prod. Test - MCP/D 2214 In prod. Test - MCP/D 2314 In prod. Test - MCP/D 2424 In pro	ab of Test	Tubina Para				Carine Proc			101			
SWELL IN Prod. Test - MCF/D 2214 In Prod. Test - MCF/D 2214 In Method (pitot, back pr.) backpressure DIST. 3 Caning Pressure (Shut-in) backpressure DEC - 2 1993 Date Approved DEC - 2 1993	par Ot 14ac	I MOING PTEE	entre.			Casing From	MIC				1003	
OIL CON. DIV. DIST. 3 DIST.	ni Bood Davine Test	IOH Phi				Water - Dhie					1333	
DIST. 3 all Prod. Test - MCF/D 2214 3 hrs all Method (picot, back pr.) backpressure 1.55 OPERATOR CERTIFICATE OF COMPLIANCE bereby certify that the rules and regulations of the Oil Conservation invision have been complied with and that the information given above DEC - 2 1993 Date Approved Original Signed by CHARLES GIOLLON By	m Ling Paging 1494	Ou - Bots.	Ou - Bots.				7000					
DEC - 2 1993 Decay Bradfield Regulatory Rep. Title Prod. Test - MCF/D 2214 3 hrs Bbls. Condenses/MMCF Gravity of Condenses Gravity of Condenses Gravity of Condenses Gravity of Condenses Gravity of Condenses Gravity of Condenses Gravity of Condenses Gravity of Condenses Gravity of Condenses Gravity of Condenses Coning Pressure (Shut-in) 613 3/4" OIL CONSERVATION DIVISION DEC - 2 1993 Date Approved By Griginal Signed by CHARLES GROULON Title DEPUTY CIL & GAS INSPECTOR, DIST. #3 Title Title DEPUTY CIL & GAS INSPECTOR, DIST. #3						!			<u> </u>			
2214 3 hrs Ing Method (pitot, back pr.) backpressure 155 613 Choke Size 3/4" OPERATOR CERTIFICATE OF COMPLIANCE bereby certify that the rules and regulations of the Oil Conservation livinion have been complied with and that the information given above processory Bradfield Regulatory Rep. Title 11-13-93 326-9700 Title Ochoke Size 3/4" Ochoke Size 3/4" Oll CONSERVATION DIVISION DEC - 2 1993 Date Approved Original Signed by CHARLES GROULON Title DEPUTY CIL & GAS INSPECTOR, DIST. #3											3	
December 155 De		_		_		Bbis. Conde			Gravity of	Condensate		
December 155 OPERATOR CERTIFICATE OF COMPLIANCE bereby certify that the rules and regulations of the Oil Conservation invision have been complied with and that the information given above I pure and complies to the bear of my knowledge and belief. DEC - 2 1993 Date Approved Original Signed by CHARLES GROLLON By Original Signed by CHARLES GROLLON Title DEPUTY CIL & GAS INSPECTOR, DIST. #3 Title DEPUTY CIL & GAS INSPECTOR, DIST. #3									<u> </u>			
OPERATOR CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given above true and complies to the Description of the Oil Conservation true and complies to the Description of the Oil Conservation DEC - 2 1993 Date Approved Original Signed by CHARLES GROLLON By Original Signed by CHARLES GROLLON Title DEPUTY CIL & GAS INSPECTOR, DIST. #3 Title DEPUTY CIL & GAS INSPECTOR, DIST. #3	•	_		L-in)		1	nus (Shui-ui)		Choke Size			
DEC - 2 1993 Date Approved Original Signed by CHARLES GROUDON DEC - 2 1993 Date Approved Original Signed by CHARLES GROUDON Title 11-13-93 326-9700						613				3/4"		
DEC - 2 1993 Date Approved Original Signed by CHARLES GROUDON DEC - 2 1993 Date Approved Original Signed by CHARLES GROUDON Title 11-13-93 326-9700 DEC - 2 1993 Date Approved DEC - 2 1993 Date Approved Original Signed by CHARLES GROUDON Title DEPUTY CIL & GAS INSPECTOR, DIST. #3	OPERATOR CERTIF	CATE OF	COME	PLIAN	NCE		OII	10-0,4	A T104 ·	DR // 014	201	
Date Approved Date Approved DEU 2 1975	bereby certify that the rules and re	guissions of the (Oil Conser	rvatice			OIL CO				אכ	
Date Approved Date Approved				rea abovi	:			٢	NFC -	2 1993		
Peggy Bradfield Regulatory Rep. Title DEPUTY CIL & GAS INSPECTOR, DIST. #3 326-9700	This and complete to the period in	ty knowledge as	d belief.			Date	e Approv	ed l)LU	L 1//4		
Peggy Bradfield Regulatory Rep. Title DEPUTY CIL & GAS INSPECTOR, DIST. #3 11-13-93 326-9700	11/2 /1.	<i>a</i> /	_				 			· ·······		
Peggy Bradfield Regulatory Rep. Title DEPUTY CIL & GAS INSPECTOR, DIST. #3 Title DEPUTY CIL & GAS INSPECTOR, DIST. #3	JUGAN SKILL	apile	d			D	Origina	al Signed by	CHARLES	GHULJON		
Title DEPUTY CIL & GAS INSPECTOR, DIST. #3	ighters Description					by_						
11-13-93 326-9700		Regi	<u>ııator</u>		<u>. </u>		VEDI	ם פוות עדו	AC INCPE	TOR DIST A	K3	
11-13-93 Talentone No.			200		_	Title	urrt	HI OIL OI	na marte	som, widi. ∰		
			26 T-1	<u>-970(</u>	in .			•				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.