

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED
DEC 27 1993
OIL CON. DIV
DIST. 3

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1540' FSL, 880' FWL Sec.35, T-31-N, R-9-W, NMPM

5. Lease Number
SF-078439

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Johnston Fed 6R

9. API Well No.
30-045-29010

10. Field and Pool
Blanco Mesa Verde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

12-07-93 TD 226'. Spud @ 3:00 p.m. 12-07-93. Drl surface hole. Ran 5 jts 9 5/8", 36.0#, K-55 csg, 209' landed @ 221'. Cmt w/200 sx Class "G" w/3% calcium chloride and 0.25 pps celloflake (230 cu.ft.). Circ 15 bbl cmt to surface.

12-11-93 TD 3259'. Ran 51 jts 7", 20#, K-55 csg set @ 3259'. Stage tool @ 2013'. Cmt first stage w/126 sx Class "G" 65/35 Poz w/2% calcium chloride, 6% gel, 0.25 pps celloflake, (223 cu.ft.), tail w/100 sx Class "G" w/2% calcium chloride(115 cu.ft.), circ 15 bbl cmt to surface. Cmt 2nd stage w/273 sx Class "G" 65/35 Poz w/2% calcium chloride, 6% gel and 0.25 pps celloflake (483 cu.ft.), tail w/100 sx Class "G" w/2% calcium chloride (115 cu.ft.), circ 16 bbl cmt to surface. PT 1500 psi, ok.

12-15-93 TD 5712'. Ran 61 jts 4 1/2", 10.5#, K-55 ST&C csg, 2625' set @ 5712'. Top of liner @ 3086'. Cmt w/235 sx Class "G" 65/35 Poz w/6% gel, 2% calcium chloride, 0.25 pps celloflake, 0.05% FLA, and 5 pps gilsonite (416 cu.ft.), tail w/100 sx Class "G" w/2% calcium chloride (115 cu.ft.).Reversed out. Circ 16 bbl cmt to surface. PT 3000#, ok.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 12/17/93

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

DEC 22 1993

FARMINGTON DISTRICT OFFICE