

Submit to Appropriate
District Office:
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1981, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 30, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-045-29016
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐	2. Name of Operator Hallwood Petroleum, Inc.	7. Lease Name or Unit Agreement Name Baird
3. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	4. Address of Operator P.O. Box 378111, Denver, CO 80237	8. Well No. K-2
5. Well Location Unit Letter <u>A</u> : <u>790</u> Feet From The <u>North</u> Line and <u>905</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>31N</u> Range <u>13W</u> NMPM San Juan County	6. Pool name or Wildcat Basin Fruitland Coal	9. Pool name or Wildcat Basin Fruitland Coal
10. Date Spudded 12/0/93	11. Date T.D. Reached 12/12/94	12. Date Compl. (Ready to Prod.) 1/25/94
13. Elevations (DF & RKB, RT, GR, etc.) 5862' KB 5850' GL	14. Elev. Casinghead 5850'	15. Total Depth 2125
16. Plug Back T.D. 2122	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools 0-2125 Cable Tools N/A
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 1984, 1996		20. Was Directional Survey Made
21. Type Electric and Other Logs Run Gamma Ray, FDC		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3-5/8" J-55	24	364	12-1/4"	250	0
5-1/2" J-55	15.5	2121	7-7/8"	349	0

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	2010'	1984-1996

26. Perforation record (interval, size, and number) 1996-2080 6 SPF, .5, 504 holes 2025-2055 4 SPF, .5, 120 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1996-2080' AMOUNT AND KIND MATERIAL USED Frac'd w/ 1500 gal 7-1/2% acid, 80,000 gal X-linked I-30 gel with 15000 40/70 Brady sand & 254,000# 12/20
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PRODUCTION

28. Date First Production 1/14/94	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 1-1/2" X 16' RWAC	Well Status (Prod. or Shut-in) SI-WOPL				
Date of Test 1/25/94	Hours Tested 24	Choke Size Open	Prod'n For Test Period Oil - Bbl. 0	Gas - MCF 53	Water - Bbl. 117	Gas - Oil Ratio N/A
Flow Tubing Press. 80	Casing Pressure 80	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 53	Water - Bbl. 117	Oil Gravity - API - (Corr.) N/A
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By D. Elworthy

30. List Attachments Logs, Deviation Survey	31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature <u>Bruce Hoffman</u>	Printed Name <u>Bruce Hoffman</u> Title <u>Sr. Engr. Tech.</u> Date <u>3/23/94</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Perm _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. <u>Fruitland Coal-1996</u> _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology