

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TC TRANSPORT OIL AND NATURAL GAS

Operator NORTHWEST PIPELINE CORPORTION		Well API No. 30-045-29017
Address P.O. Box 58900, Salt Lake City, Utah 84158-0900		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name NM 32-11 Com	Well No. 2A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State XXXX XXXX XXXX	Lease No. NM -010910
Location				
Unit Letter 0	882	Feet From The South	1767	Feet From The East
Section 19	Township 32N	Range 11W	NMPM,	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Williams Field Services	P.O. Box 58900, Salt Lake City, Utah 84158-0900					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					yes	12-20-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11-18-93	Date Compl. Ready to Prod. 12-20-93	Total Depth 5900'	P.D.T.D. 5856'					
Elevations (DF, KKB, RT, GR, etc.) 6599' GR, 6611' KB	Name of Producing Formation Blanco Mesa Verde	Top Oil/Gas Pay 4853'	Tubing Depth 5565' KB					
Perforations Cliffhouse: 4853' - 5147', Menefee: 5201' - 5418', Pt.LO 5511' - 5775'		Depth Casing Shoe 5900'						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8" 36# K LTC	322KB	160 sx 189 cu ft "CL B"					
8 3/4"	7" 20# K ST	3385'	375 sx 787 cu ft "CL B"					
6 1/4"	4 1/2" 10.5# K ST	3182-5900'	250 sx 420 cu ft (CL B"					
	2 3/8" 4.7# J EU	5565'	--					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		US	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size DEC 30 1993
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - M OIL CON. DIV. DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 2994 CV 11968 CAOF	Length of Test 3 hours	Bbls. Condensate/MCF NA	Gravity of Condensate -NA - - -
Testing Method (pilot, back pr) back pressure	Tubing Pressure (Shut-in) 570	Casing Pressure (Shut-in) 572	Choke Size 3/4

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kristine E Russell
Signature
KRISTINE E Russell SR. Asst
Printed Name
12/28/93
Date
801-584-6646
Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 30 1993

By *Barry J. Chung*
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 110:

- 1) Request for allowable for newly drilled or deepened well must be accompanied by a tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator.
- 4) Separate Form C-104 must be filed for each pool in multipools.