Supmit 5 copies Appropriate District Office DISTRICT 1 P.O.Box 1980, Hobbs, NM 88240 DISTRICT II
P O Drawer DD, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87401

State of New Mexico/ Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O.Box 2088 Santa Fe, New Mexico 87504-2088

In Lieu of Form C-1
Revised 1-1-89
See Instructions
at Bottom of Page

In Lieu of Form C-104

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator NORTHWEST PIPELINE CORP.						OGRID: 016189			Well API No. 30-045-29017		
Address P.O. BOX 58900, MS 10317, SALT LAKE CITY, UTAH 84158-0900											
Reason(s) for Filing (Check proper box New Well / 18 Recompletion Change in Operator	ck proper box) Change in Transporter of: □ Change in Transporter of: Change in Transporter of: Change in Transporter of:				Dry gas Condensate		Ad X	Other (Please explain)			
and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease - State, Federal, or Fee Lease No.											
NEW MEXICO 32-11 COM	#2A BLANCO MESAVERDE				STATE			NM-010910			
Location Unit Letter O , 882 Feet From The SOUTH Line and 1767 Feet From The EAST Line Section 19 Township 32N Range 11W NMPM SAN JUAN County										ine	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil □ or Condensate SC GARY WILLIAMS ENERGY CORP.						Address (Give address to which approved copy of this form is to be sent) 370 17TH ST. SUITE 5300, DENVER, CO 80202					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ WILLIAMS FIELD SERVICES ☐ ☐ 4 3 € 3									his form is to be sent) 000, SLC, UTAH 84158-0900		
If well produced oil or liquids, give location of tanks.	Unit Section Township Range W				is gas actually connected?			When?			
If this production is commingled with that from any other lease or pool, give commingling order number. IV. COMPLETION DATA											
Designate Type of Completion - (X)			Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res v	
Date Spudded 11/18/93	Date Completion Ready to Produce 11/24/93				Total Depth 5900'			P.B.T.D. 5856'			
Elevations (DF, RKB), RT, GR, etc. 6599' GR	Name of Producing Formation BLANCO MESAVERDE				Top/Oil/Gas Pay 4853'			Tubing Depth. 5565'			
Perforations 4853' - 5775'								Depth Casing Shoe 5900'			
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
12-1/4"	9-5/8",36#				322'	322			160 SX (189 FT³)		
8-3/4"	7",20#				3385'			375 SX (787 FT³) + 75 SX (89 FT³			
6-1/4"	4-1/2", 10.5# LINER				3182' - 5900'			250 SX (420 FT³)			
2 3/8 5565											
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of fotal volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)											
Date First New Oil Run To Tank	Run To Tank Date of The Company of t					Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Mure				Casing Pressure			Chake Size			
Actual Production During Test	Oil - Barrels JAN 0 6 1994				Weter Barrens			Gas - MCF			
GAS WELL OF CON. DIV.											
Actual Production Test - MCF/D 2,994 MCF/D	ctual Production Test - MCF/D Length of Test					Barrels Condensate/MMCF N/A			Gravity of Condensate N/A		
Testing Method (pitot, back pr.) BACK PRESSURE	Tubing Pressure (Shut-in) 570 psig				Casing Pressure (Shut+n) 572 psig			Choke Size 3/4"			
VI. OPERATOR CERTIFICATE OF COMPLIANCE						v	JAN	- 6 1	994		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge.					Date Ap	proved _		· *			
Kathy Barney					Ву	ORIGINAL SIGNED BY ERNIE BUSCH Title ORIGINAL SIGNED BY ERNIE BUSCH ORIGINAL SIGNED BY ERNIE BUSCH ORIGINAL SIGNED BY ERNIE BUSCH					
Signature					Title		mruss On 8	. UAS 19371	AIVA, SISI.	7.	
Printed Name			OFFICE AS	SSISTANT Title							
January 4, 1994 (801)584-6981 Date Telephone Number											
uale			releph	one Number							

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

 All sections of this form must be filled out for allowable on new and recompleted wells.

 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 1) 2) 3)



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