

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

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070 FARMINGTON, NM

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FEB - 3 1994

OIL CON. DIST. 3

DIST. 3

(303) 830-5427

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

3. Address and Telephone No.
P.O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

730' FSL

1585' FWL

Section 21

Township

32N

Range

10W

8. Well Name and No.

Best Gas Com

#1

9. API Well No.

30-045-29019

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Mending casing
☐ Overhaul & Set

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all intervals and zones pertinent to this work.)

Spud a 17.5" surface hole on 11/18/93 at 05:00 hrs. Drilled to 418'.

Set 13.375 61# K-55 surface casing at 413'. Cemented with

700 SX CL B. 110 CL B (SY) Circulated 0 BBLS to the surface. Pump 100 SX CL B CMT DOWN Backside of 1" surf. CSA UP TO surf.

Pressure tested casing to 1500 psi. Drilled a 12.250" hole to a depth of

3407' on 11/26/93 Set 9-5/8" 36# J-55 intermediate

casing at 3407' Cemented with 1st Stg = 400 SX CL B, 2nd Stg = 550 SX CL B, Tail w/100 SX CL B

Circulated 12 BBLS to the surface. Pressure tested casing to 1500 psi.

Drilled a 8.750" hole to a depth of 7422' on 12/3/93 Set 7" 23# K-55 protective

casing at 7421'. Cemented with 750 SX CL B TOC @ 3000'.

Drilled a 6.25" hole to a TD depth of 7893' on 12/6/93 Set 4.5", 11.6#, N-80 Production

Liner, Top at 7151', Bottom at 7893' cemented with 120 SX CL B TOC @ 7151'.

Rig released at 16:00 hrs. on 12/6/93.

14. I hereby certify that the foregoing is true and correct

Signed

Dianne Jelland

Title

Staff Assistant

Date

01-20-1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Date

JAN 25 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE
BY *SM*