

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC 1 1993

OIL CON. DIV

API NO. (assigned by OCD on New Wells)
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Wilmerding 9 13525			
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Well No. 2 N(320)			
2. Name of Operator Hallwood Petroleum, Inc. 9812		9. Pool name or Wildcat Basin Fruitland Coal 776.29			
3. Address of Operator P. O. Box 378111, Denver, Colorado 80237					
4. Well Location Unit Letter A : 1190 Feet From The North Line and 790 Feet From The East Line Section 9 Township 31N Range 13W NMPM San Juan County					
10. Proposed Depth 2,200'		11. Formation Fruitland Coal			
12. Rotary or C.T. Rotary					
13. Elevations (Show whether DF, RT, GR, etc.) 5811' GR		14. Kind & Status Plug Bond Blanket B1595231			
15. Drilling Contractor not yet determined		16. Approx. Date Work will start 12/3/93			
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	350	250sx	surface
7-7/8"	5-1/2"	15.50#	2,200	300sx	surface
				50sx	

Hallwood Petroleum, Inc. proposes to drill a 12-1/4" hole with native mud to 350' and set 8-5/8", 24#, J-55 casing to 350' cementing to surface with 250 sxs Class "B" cement. Drill 7-7/8" hole out of surface casing to 2,200' with mud. Log well. Set 5-1/2", 15.50#, J-55 production casing to 2,200' cementing from the Fruitland Coal back to surface with 300 sxs lead cement followed by 50 sxs Class "B" tail cement. Test coal interval through perforations at 2,090' to 2,140'. Fracture stimulate with approximately 200,000#, 12/20 sand, flow to clean up well and put on rod pump with beam unit.

Approval for this well location and non-standard spacing unit falls under Order No. R-8768-A, Rule 6., (c). This spacing unit (NE/4 Sec. 9 & NW/4 Sec. 10) was previously approved and created in 1961 by the Wilmerding #1-9 Basin Dakota/Blanco/Peaverde gas well; Reference Division Order R-2067. (See attached copy of order).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin E. O'Connell TITLE Drilling & Prod. Manager DATE 11/2/93
TYPE OR PRINT NAME Kevin O'Connell (303) TELEPHONE NO. 850-6303

(This space for State Use)

APPROVED BY Ernie Busch TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE DEC - 1 1993

CONDITIONS OF APPROVAL, IF ANY:

This Approval

Expires 12-1-94

And Will Not Be

Extended

Submit to Appropriate
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State Leases - 4 copies
Fee Leases - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOTE: REVISED PLAT TO
SHOW NON-STANDARD
SPACING UNIT

12-3-93

KEO'Connell

DISTRICT I
P.O. Box 1900, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

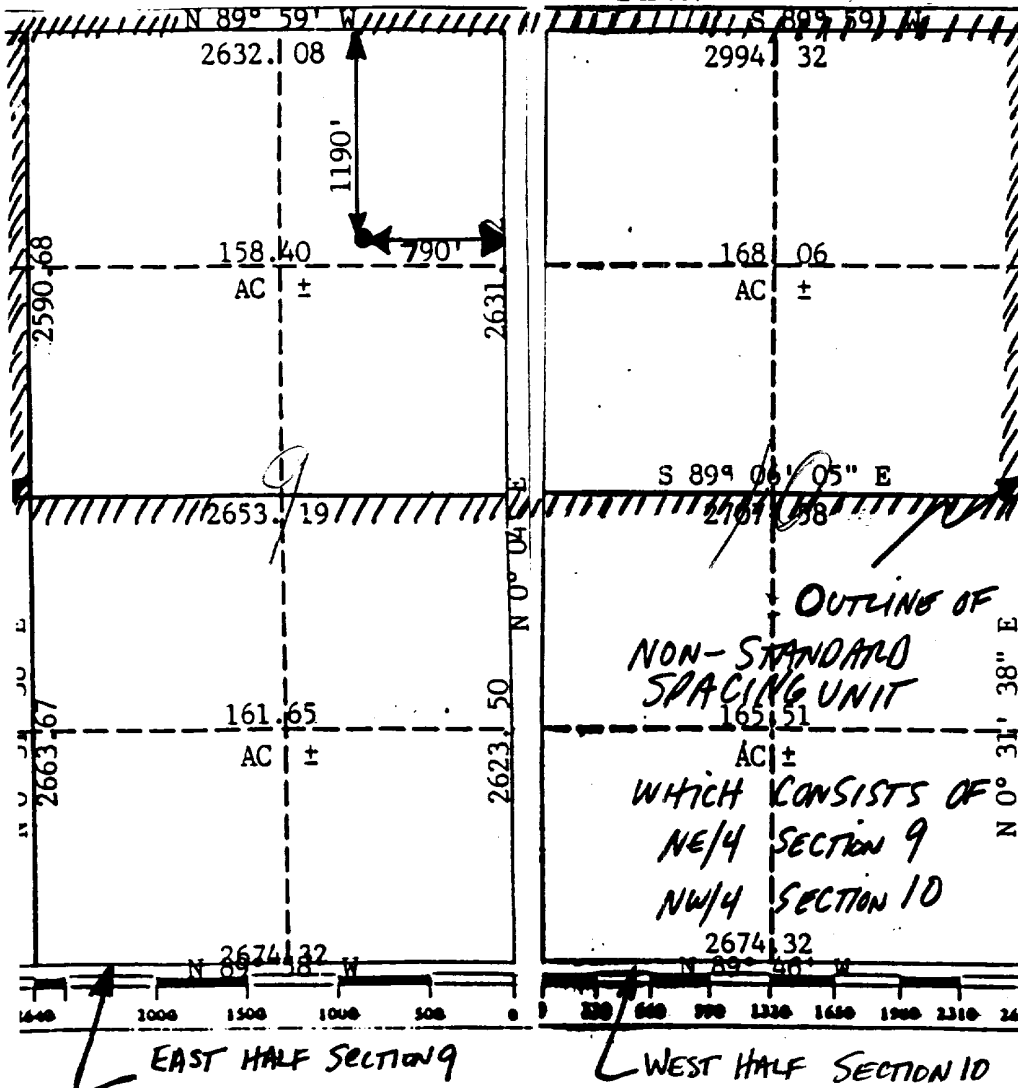
DISTRICT III
1000 E. Simco Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section.

Operator HALLWOOD PETROLEUM, INC.			Lease WILMERDING 9		Well No. 2
Unit Lease A	Section 9	Township 31N	Range 13W NM/PM	County SAN JUAN	
Actual Well Location of Well: 1190 feet from the North line and 790 feet from the East line					
Ground level Elev. 5811	Producing Formation Fruitland Coal		Pool Basin Fruitland		Dedicated Acreage: +320 Acres
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hardware marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)</p> <p>No acreage will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					

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OPERATOR CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Signature	<i>Kevin E. O'Connell</i>
Printed Name	KEVIN E. O'CONNELL
Position	DRILLING & PROD. MANAGER
Company	HALLWOOD PETROLEUM INC
Date	11/23/93
SURVEYOR CERTIFICATION	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	November 18, 1993
Signature of Surveyor	<i>Cecil B. Tully</i>
Professional Surveyor	Cecil B. Tully
Certificate No.	9672

HALLWOOD PETROLEUM, INC.

Scale: 1" 50'

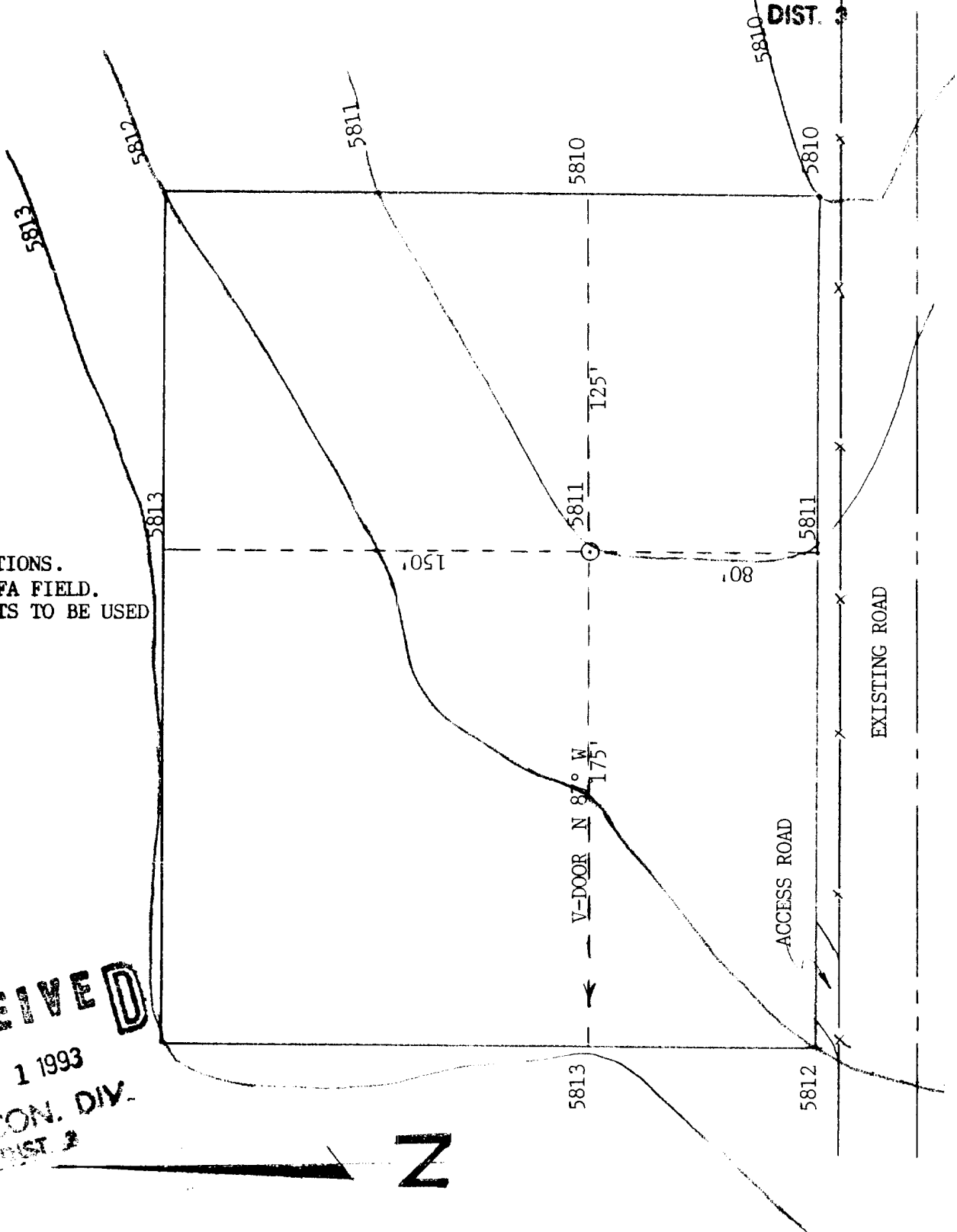
WILMERDING 9 #2
1190 F/NL & 790 F/EL
Sec. 9 T31N R13W N.M.P.M.
San Juan Co., NM

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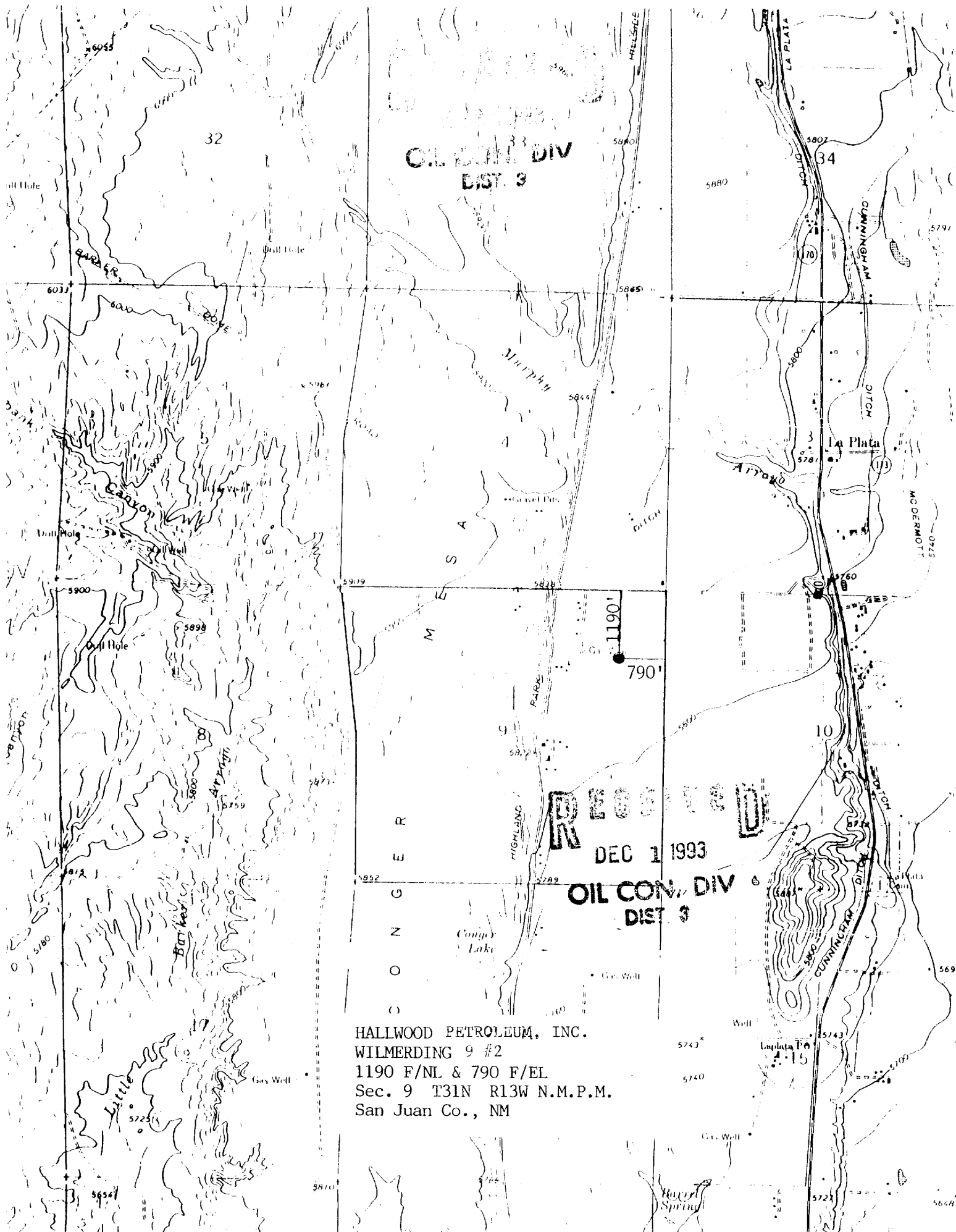
OIL CON. DIV
DIST. 3

NOTE:

NO X-SECTIONS.
IN ALFALFA FIELD.
STEEL PITS TO BE USED
NO CUT
NO FILL



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DIST. 3

HALLWOOD PETROLEUM, INC.
WILMERDING 9 #2
1190 F/NL & 790 F/EL
Sec. 9 T31N R13W N.M.P.M.
San Juan Co., NM

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2380
Order No. R-2067

APPLICATION OF CONSOLIDATED OIL
& GAS, INC. FOR A 320-ACRE NON-
STANDARD GAS PRORATION UNIT IN
THE BASIN-DAKOTA AND THE BLANCO-
MESAVERDE POOLS, SAN JUAN COUNTY,
NEW MEXICO.

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OIL CON. COM.
DIST. 2

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on September 20, 1961, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 22nd day of September, 1961, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Consolidated Oil & Gas, Inc., is the owner and operator of the NE/4 of Section 9, and the NW/4 of Section 10, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico, which applicant proposes be established as a 320-acre non-standard gas proration unit in the Basin-Dakota and the Blanco-Mesaverde Pools.

(3) That the applicant proposes to drill and operate the Wilmerding Well No. 1-9, to be located at an orthodox location in the NE/4 NE/4 of Section 9, to which well the proposed 320-acre non-standard gas proration unit is to be dedicated.

(4) That the proposed 320-acre non-standard proration unit can reasonably be presumed to be productive of gas from the Basin-Dakota and the Blanco-Mesaverde Pools.

(5) That establishment of the above-described non-standard gas proration unit will not cause waste.

(6) That establishment of the above-described non-standard gas proration unit will not impair correlative rights inasmuch as a companion non-standard gas proration unit comprising the SE/4 of Section 9, and the SW/4 of Section 10 could be formed upon the communitization of said acreage.

IT IS THEREFORE ORDERED:

(1) That a 320-acre non-standard gas proration unit in the Basin-Dakota and the Blanco-Mesaverde Pools consisting of the NE/4 of Section 9, and the NW/4 of Section 10, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico, is hereby established. Said unit is to be dedicated to the applicant's proposed Wilmerding Well No. 1-9, to be located at an orthodox location in the NE/4 of Section 9.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

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