



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

March 3, 1994

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

Hallwood Energy Companies  
P.O. Box 378111  
Denver, CO 80237

Attention: Kevin E. O'Connell

*Administrative Order NSP-1686*

Dear Mr. O'Connell:

Reference is made to your application dated November 24, 1993 for a 320-acre non-standard gas spacing and proration unit consisting of the following acreage in the Basin-Fruitland Coal Gas Pool:

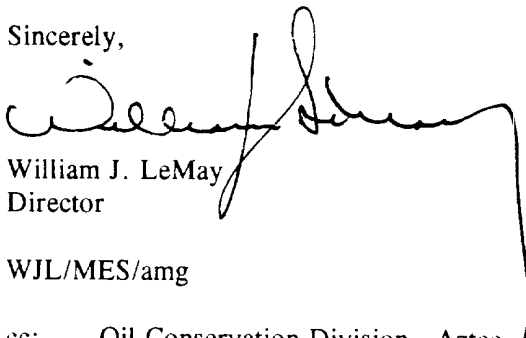
SAN JUAN COUNTY, NEW MEXICO  
TOWNSHIP 31 NORTH, RANGE 13 WEST, NMPM  
Section 9: NE/4  
Section 10: NW/4

It is my understanding that this unit is to be dedicated to your Wilmerding "9" Well No. 2 to be drilled at a standard coal gas well location 1190 feet from the North line and 790 feet from the East line (Unit A) of said Section 9.

The above-described acreage is currently dedicated in the Basin-Dakota and Blanco-Mesaverde Pools to the Wilmerding Well No. 1 in Unit "B" of said Section 9 and the Wilmerding Well No. 1M in Unit "C" of said Section 10 under the authority of Division Order No. R-2067, dated September 22, 1961.

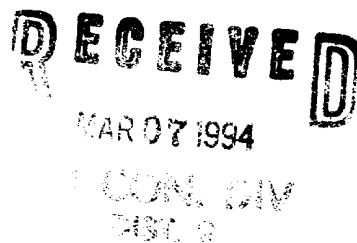
By authority granted me under the provisions of Rule 6 of the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool, as promulgated by Division Order No. R-8768, as amended, the above non-standard gas spacing and proration unit is hereby approved.

Sincerely,

  
William J. LeMay  
Director

WJL/MES/amg

cc: Oil Conservation Division - Aztec  
W. Thomas Kellahin - Santa Fe





STATE OF NEW MEXICO  
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

Date: 12-13-93

*Attn: Mike Fogner*

Oil Conservation Division  
P.O. Box 2088  
Santa Fe, NM 87504-2088

RE: Proposed MC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed NSP X \_\_\_\_\_

Proposed DHC \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed PMX \_\_\_\_\_  
Proposed DD \_\_\_\_\_

Gentlemen:

I have examined the application received on \_\_\_\_\_

for the HALLWOOD ENERGY CO. WILMERDING 9#2  
OPERATOR LEASE & WELL NO.

A-9-31W-13W and my recommendations are as follows:  
UL-S-T-R

*Approve*

Yours truly,

*Gene Bush*

# Hallwood Energy Companies

4582 South Ulster Street Parkway • Stanford Place III • Suite 1700 • Post Office Box 378111  
Denver, Colorado 80237 • (303) 850-7373

## CERTIFIED MAIL

November 24, 1993

State of New Mexico  
Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87501  
Attn: Mike Stogner

RECEIVED  
DEC - 6 1993  
OIL CON. DIV.  
DIST. 3

Re: Hallwood-Wilmerding 9 #2  
Basin Fruitland Coal  
Non-Standard Spacing Unit

Dear Mr. Stogner:

This letter is in reference to our permit to drill application on the subject well and telephone conversations between myself and Mr. Ernie Busch (OCD-Aztec office), in which additional information was requested for approval of this application. Hallwood is planning to drill the Wilmerding 9 #2 at a standard well location for Fruitland Coal wells but in a non-standard spacing unit that was created in 1961 for the deeper formations - Dakota & Mesa Verde.

Attached for your review and as requested are:

- 1) A copy of C-101 drilling permit application.
- 2) A sketch of the proposed and adjacent Fruitland Coal spacing units.
- 3) A copy of the 1961 Order creating the Dakota/Mesa Verde spacing unit we are drilling this well in.
- 4) Copies of the letters sent to offset operators/lessee.

November 24, 1993  
State of New Mexico  
Oil Conservation Division  
Page 2

As can be seen on the enclosed map of the spacing units approval of this well/spacing unit will not disturb the existing pattern. Even though there are unspaced (for the Fruitland Coal) units to the Northwest, West and South of this location, future Fruitland coal wells could be located at legal locations within the already established deeper pool spacing units as we are doing. We should also point out that this map illustrates the Fruitland Coal structure which outcrops to the Northwest in Sections 5 and 32. Locations to the West of this proposed Wilmerding 9 #2 and our approved but undrilled Baird 4 #2 will be very risky to drill due to the rapidly rising Fruitland Coal section.

Please contact me at (303) 850-6303 with any questions you may have. I appreciate your prompt attention to this matter as we are planning to drill this well prior to year end 1993.

Sincerely,

HALLWOOD PETROLEUM, INC.



Kevin E. O'Connell  
Drilling & Production Manager  
Western District

Attachments

CC: Wilmerding 9 #2 Well File

State of New Mexico  
Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, NM 87410  
ATTN: Ernie Busch

Kathleen Volk

KEO\#173.pp

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Aramis, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL

WELL ☐

GAS

WELL ☒

OTHER ☐

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

7. Lease Name or Unit Agreement Name

Wilmerding 9

2. Name of Operator

Hallwood Petroleum, Inc.

8. Well No.

2

3. Address of Operator

P. O. Box 378111, Denver, Colorado 80237

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter A : 1190 Feet From The North Line and 790 Feet From The East Line

Section 9

Township 31N

Range 13W

NMPM

San Juan

County

10. Proposed Depth

2,200'

11. Formation

Fruitland Coal

12. Rotary or C.T.

Rotary<sup>2</sup>

13. Elevations (Show whether DF, RT, GR, etc.)

5811' GR

14. Kind & Status Plug Bond

Blanket B1595231

15. Drilling Contractor

not yet determined

16. Approx. Date Work will start

12/3/93

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	350	250sx	surface
7-7/8"	5-1/2"	15.50#	2,200	300sx	surface
				50sx	

Hallwood Petroleum, Inc. proposes to drill a 12-1/4" hole with native mud to 350' and set 8-5/8", 24#, J-55 casing to 350' cementing to surface with 250 sxs Class "B" cement. Drill 7-7/8" hole out of surface casing to 2,200' with mud. Log well. Set 5-1/2", 15.50#, J-55 production casing to 2,200' cementing from the Fruitland Coal back to surface with 300 sxs lead cement followed by 50 sxs Class "B" tail cement. Test coal interval through perforations at 2,090' to 2,140'. Fracture stimulate with approximately 200,000#, 12/20 sand, flow to clean up well and put on rod pump with beam unit.

Approval for this well location and non-standard spacing unit falls under Order No. R-8768-A, Rule 6., (c). This spacing unit (NE/4 Sec. 9 & NW/4 Sec. 10) was previously approved and created in 1961 by the Wilmerding #1-9 Basin Dakota/Blanco Mesaverde gas well; Reference Division Order R-2067. (See attached copy of order).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kevin E. O'Connell

TITLE

Drilling & Prod. Manager

DATE 11/2/93

TYPE OR PRINT NAME

Kevin O'Connell

(303) TELEPHONE NO. 850-6303

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Submit to Appropriate  
District Office  
State Leases - 4 copies  
Fee Leases - 3 copies

DISTRICT I  
P.O. Box 1900, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Arriba Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT  
All Distances must be from the outer boundaries of the section

Operator <b>HALLWOOD PETROLEUM, INC.</b>			Lease <b>WILMERDING 9</b>		Well No. <b>2</b>
Unit Letter <b>A</b>	Section <b>9</b>	Township <b>31N</b>	Range <b>13W NMPM</b>	County <b>SAN JUAN</b>	
Actual Footage Location of Well: <b>1190</b> feet from the <b>North</b> line and <b>790</b> feet from the <b>East</b> line					
Ground level Elev. <b>5811</b>	Producing Formation <b>Fruitland Coal</b>		Pool <b>Basin Fruitland</b>	Dedicated Acreage: <b>+320 Acres</b>	

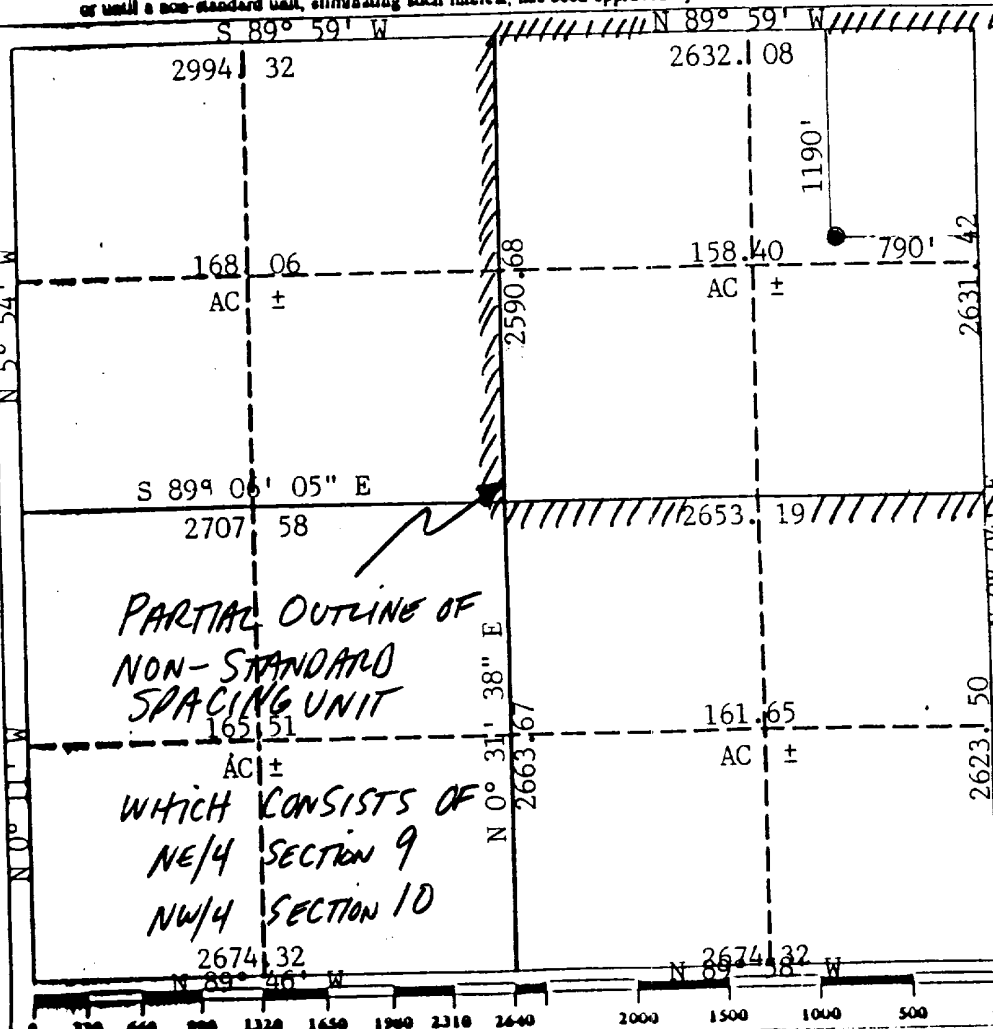
- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 

☐ Yes
 ☐ No
 

If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
*Kevin E. O'Connell*  
Printed Name  
**KEVIN E. O'CONNELL**  
Position  
**DRILLING & PROD. MANAGER**  
Company  
**HALLWOOD PETROLEUM INC.**  
Date  
**11/23/93**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**November 18, 1993**  
Signature of Surveyor  
*[Signature]*  
Professional Surveyor  
**CERT. NO. 9672**  
Certificate No.  
**9672**

HALLWOOD PETROLEUM, INC.

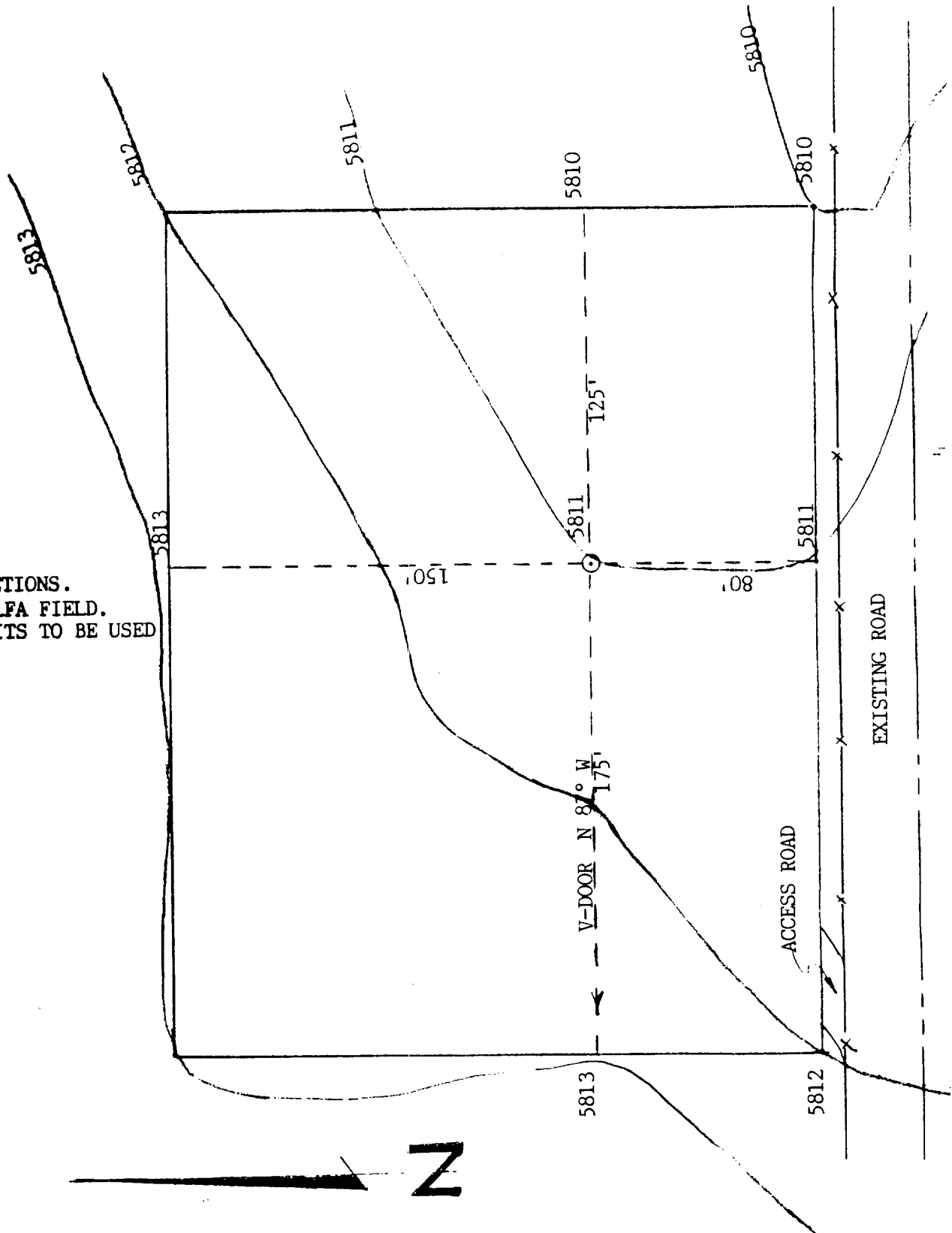
Scale: 1" 50'

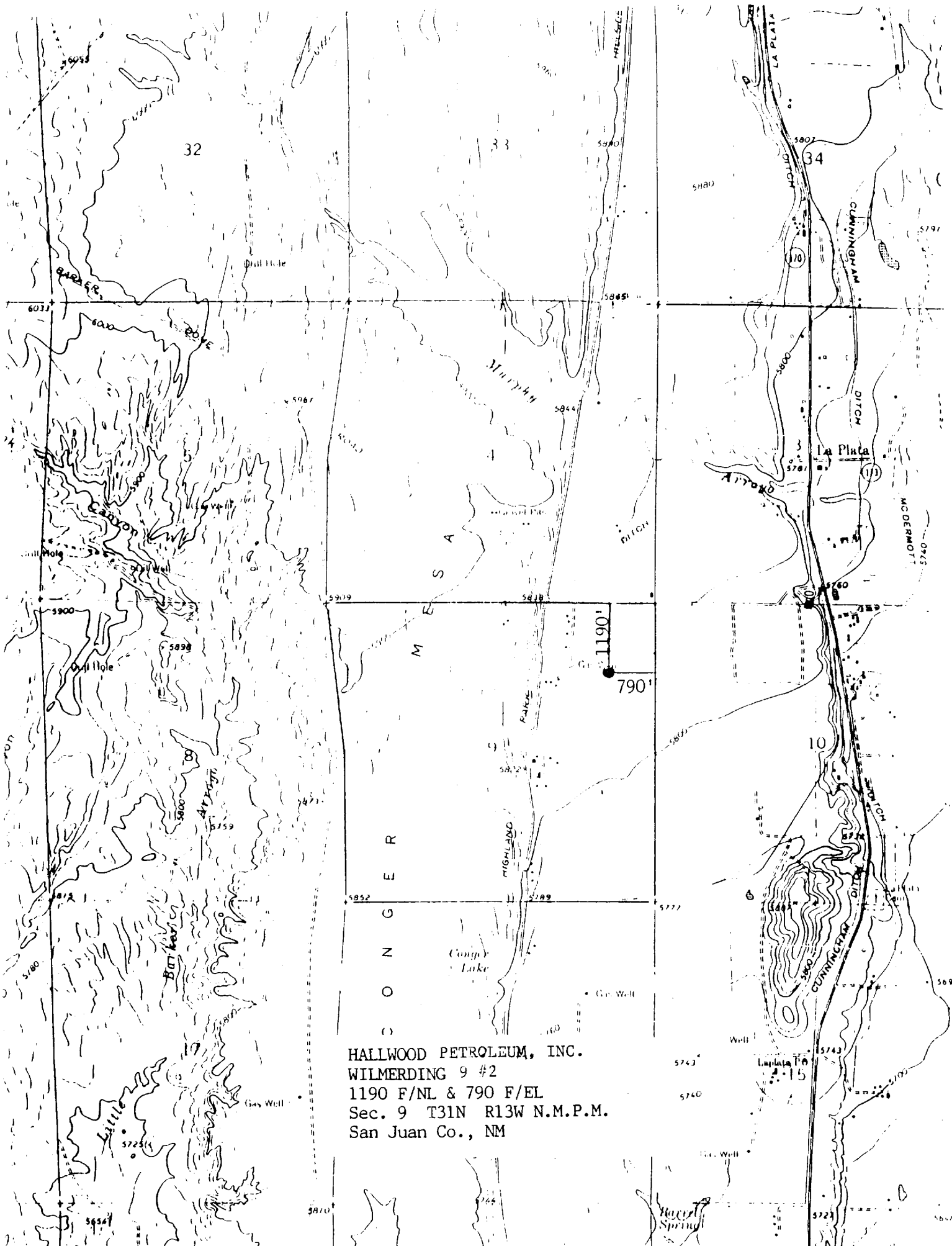
Contour Int. = 1'

WILMERDING 9 #2  
1190 F/NL & 790 F/EL  
Sec. 9 T31N R13W N.M.P.M.  
San Juan Co., NM

NOTE:

NO X-SECTIONS.  
IN ALFALFA FIELD.  
STEEL PITS TO BE USED  
NO CUT  
NO FILL





HALLWOOD PETROLEUM, INC.  
WILMERDING 9 #2  
1190 F/NL & 790 F/EL  
Sec. 9 T31N R13W N.M.P.M.  
San Juan Co., NM



(5) That establishment of the above-described non-standard gas proration unit will not cause waste.

(6) That establishment of the above-described non-standard gas proration unit will not impair correlative rights inasmuch as a companion non-standard gas proration unit comprising the SE/4 of Section 9, and the SW/4 of Section 10 could be formed upon the communitization of said acreage.

IT IS THEREFORE ORDERED:

(1) That a 320-acre non-standard gas proration unit in the Basin-Dakota and the Blanco-Mesaverde Pools consisting of the NE/4 of Section 9, and the NW/4 of Section 10, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico, is hereby established. Said unit is to be dedicated to the applicant's proposed Wilmerding Well No. 1-9, to be located at an orthodox location in the NE/4 NE/4 of Section 9.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

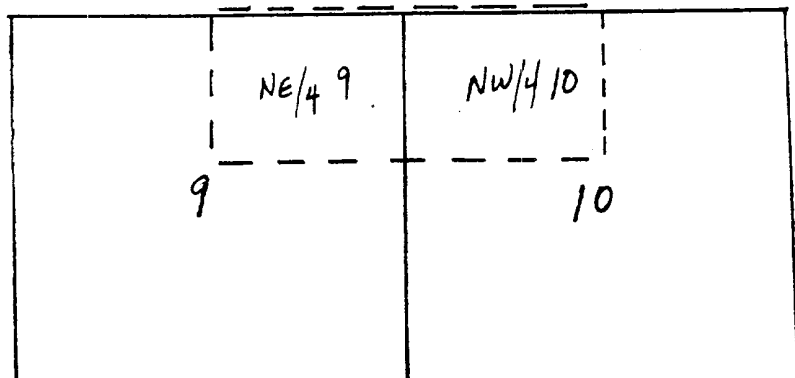
EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

esr/



T 31N

R 13W

NOTE: IT APPEARS  
THIS WAS DONE  
FOR THE SEGM #1-10  
SPACING UNIT  
K.E.O. 11/24/97

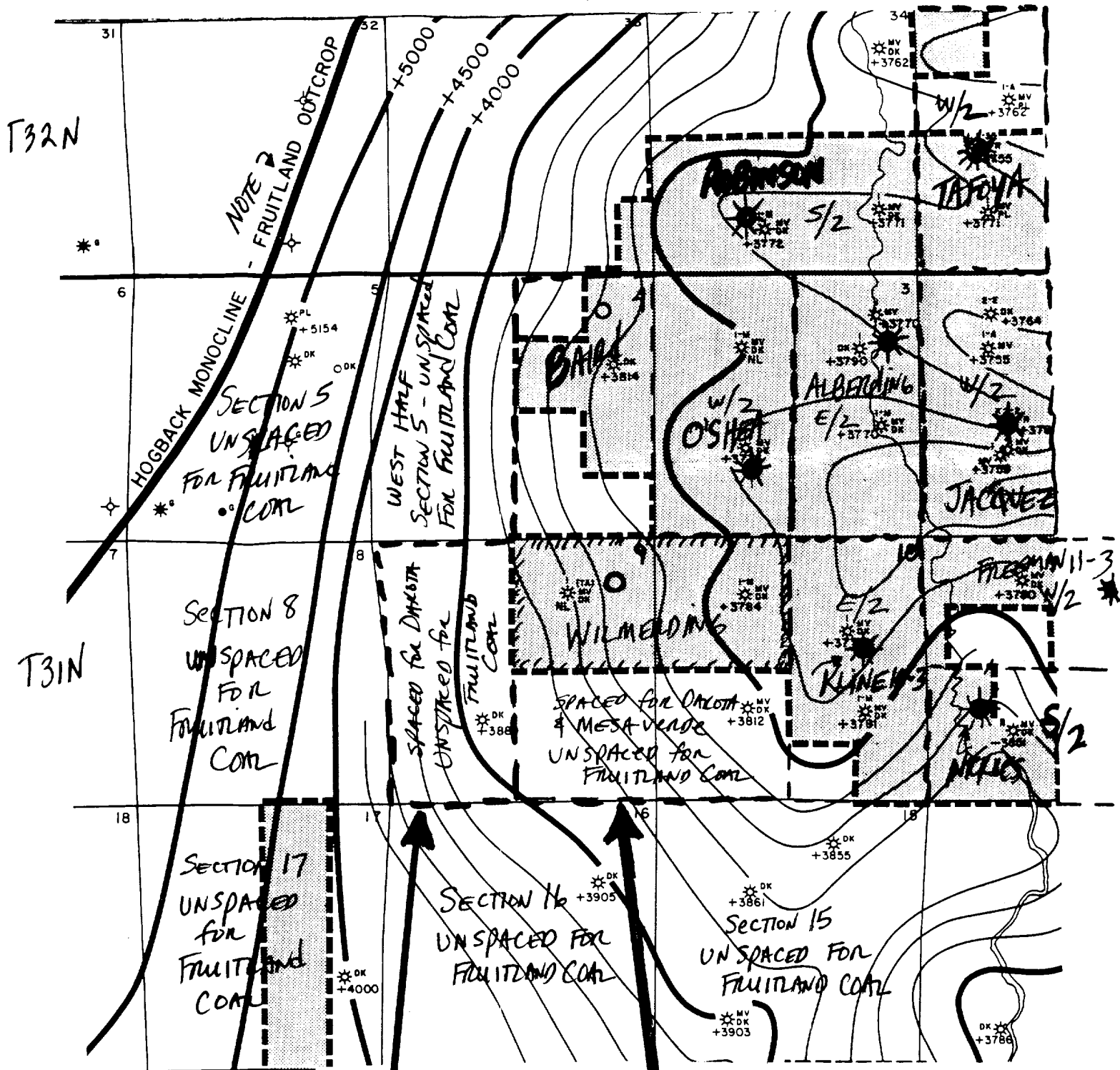
# SKETCH OF ADJACENT FRUITLAND COAL SPACING UNITS - WILMERDING 2

## FRUITLAND COAL WELL & SPACING UNIT

WILMERDING 9#2 NE/4 9 & NW/4 10 - T31N-R13W  
 BAIRD 4#2 E/2 sec. 4 - T31N-R13W  
 O'SHEA 3#2 W/2 sec 3 - T31N-R13W  
 ALBERDING 3#2 E/2 sec 3 - T31N-R13W  
 KLINE 10#3 E/2 sec 10 - T31N-R13W

## FRUITLAND COAL WELL & SPACING UNIT

ROBINSON 34#2 S/2 sec 34 - T32N-R13W  
 TAFAYA L2-36 W/2 sec 35 - T32N-R13W  
 JACQUEZ K2-2 W/2 sec 3 - T31N-R13W  
 NICKLES 11-2 S/2 sec 11 - T31N-R13W  
 FREEMAN 11-3 N/2 sec 11 - T31N-R13W



A. GROSS #1-9  
 DAKOTA SPACING  
 UNIT W/2 sec. 9

SEGAL #1-10 MESA VERDE/DAKOTA  
 SPACING UNIT SE/4 9 & SW/4 10  
 UNSPACED FOR FRUITLAND COAL

☼ EXISTING Hallwood Fruitland  
 COAL WELLS

○ proposed Fruitland Coal Wells

by: K.E. O'Connell  
 11/24/93

Revisions		
No.	Date	By
1	12-23-91	D.O.
2		
3		
4		
5		
6		
7		
8		
9		
10		

**Hallwood Energy Companies**  
 4582 South Elder Street Parkway, Stanford Place III, Suite 1700, Post Office Box 37811  
 Denver, Colorado 80217 (303) 450-7173

**NORTHWEST BLANCO AREA**  
 SAN JUAN COUNTY, NEW MEXICO

**COALBED METHANE PROJECT**  
 STRUCTURE TOP PC (BASE COAL)  
 C.I. = 20'

Drafted By: \_\_\_\_\_ Scale: 1" = 2000 Feet Date: \_\_\_\_\_

OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE No. 2380  
Order No. R-2067

APPLICATION OF CONSOLIDATED OIL  
& GAS, INC. FOR A 320-ACRE NON-  
STANDARD GAS PRORATION UNIT IN  
THE BASIN-DAKOTA AND THE BLANCO-  
MESAVERDE POOLS, SAN JUAN COUNTY,  
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on September 20, 1961, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 22nd day of September, 1961, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Consolidated Oil & Gas, Inc., is the owner and operator of the NE/4 of Section 9, and the NW/4 of Section 10, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico, which applicant proposes be established as a 320-acre non-standard gas proration unit in the Basin-Dakota and the Blanco-Mesaverde Pools.
- (3) That the applicant proposes to drill and operate the Wilmerding Well No. 1-9, to be located at an orthodox location in the NE/4 NE/4 of Section 9, to which well the proposed 320-acre non-standard gas proration unit is to be dedicated.
- (4) That the proposed 320-acre non-standard proration unit can reasonably be presumed to be productive of gas from the Basin-Dakota and the Blanco-Mesaverde Pools.

# Hallwood Energy Companies

4582 South Ulster Street Parkway · Stanford Place III · Suite 1700 · Post Office Box 378111  
Denver, Colorado 80237 · (303) 850-7373

## CERTIFIED MAIL

November 24, 1993

Snyder Oil Corporation  
1625 Broadway, Suite 2200  
Denver, CO 80202

RE: Notification of Offset Well  
Section 9-T31N-R13W  
San Juan County, New Mexico


Gentlemen:

This letter is to notify you as an offset affected Operator/Lessee of Hallwood Petroleum, Inc.'s plans to drill a Basin Fruitland Coal Gas well at a standard location but in a non-standard spacing unit consisting of the NE/4 of Section 9 T31N-R13W and the adjacent and contiguous NW/4 of section 10 T31N-R13W.

This is the same spacing unit that was created for the deeper formations and existing Mesa Verde/Dakota well - Wilmerding #1-9. Approval for Hallwood's Fruitland Coal well can be done administratively under Order No. R-8768-A Rule 6., (c). This notification of our well location and drilling plans is required by the Oil Conservation Division.

Should you have any questions please contact me at (303) 850-6303 or 1-800-382-4833.

Sincerely,  
HALLWOOD PETROLEUM, INC.

  
Kevin E. O'Connell  
Drilling & Production Manager  
Western District

Attachment

cc: Well File  
State of New Mexico - Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87501  
Attn: Mike Stogner

KEO\#172.pp

# Hallwood Energy Companies

4582 South Ulster Street Parkway · Stanford Place III · Suite 1700 · Post Office Box 378111  
Denver, Colorado 80237 · (303) 850-7373

## **CERTIFIED MAIL**

November 24, 1993

Benson - Montin - Greer Drilling Corp.  
221 Petroleum Center Building  
Farmington, NM 87401

RE: Notification of Offset Well  
Section 9-T31N-R13W  
San Juan County, New Mexico

Gentlemen:

This letter is to notify you as an offset affected operator/lessee of Hallwood Petroleum, Inc.'s plans to drill a Basin Fruitland Coal Gas well at a standard location but in a non-standard spacing unit consisting of the NE/4 of Section 9 T31N-R13W and the adjacent and contiguous NW/4 of section 10 T31N-R13W.

This is the same spacing unit that was created for the deeper formations and existing Mesa Verde/Dakota well - Wilmerding #1-9. Approval for Hallwood's Fruitland Coal well can be done administratively under Order No. R-8768-A Rule 6., (c). This notification of our well location and drilling plans is required by the Oil Conservation Division.

Should you have any questions please contact me at (303) 850-6303 or 1-800-382-4833.

Sincerely,  
HALLWOOD PETROLEUM, INC.



Kevin E. O'Connell  
Drilling & Production Manager  
Western District

Attachment

cc: Well File  
State of New Mexico - Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87501  
Attn: Mike Stogner

KEO\#171.pp



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

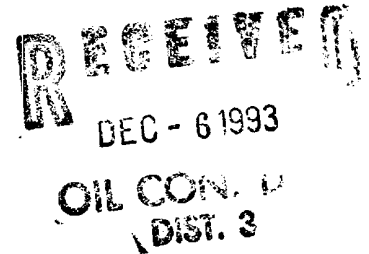
ANITA LOCKWOOD  
CABINET SECRETARY

December 2, 1993

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

Hallwood Energy Companies  
P.O. Box 378111  
Denver, CO 820237

Attention: Kevin E. O'Connell, Drilling and Production Manager



**RE: Administrative application for a non-standard gas spacing and proration unit. Hallwood-Willmerding 9 Well No. 2, NE/4 of Section 9 and NW/4 of Section 10, Township 31 North, Range 13 West, NMPM, Basin Fruitland Coal Gas Pool, San Juan County, New Mexico.**

Dear Mr. O'Connell:

After my initial review of the subject application, I find it necessary to inquire further concerning notification. Rule 6(d) and (e) of the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool, as promulgated by Division Order No. R-8768, as amended, requires either a waiver from or affirmation of notice to all operators owning interest in the half-section in which the non-standard unit is situated and which acreage is not included in said non-standard unit. Please submit additional information showing who all of the interest owners (royalty, working and overriding) are in the 160-acre tract being severed in the SE/4 of said Section 9. Also, were all these parties notified of this application?

In addition, please submit a plat indicating who the offset operators or owners of undrilled tracts are to the proposed non-standard unit.

Thank you for your cooperation in this matter.

Sincerely,

Michael E. Stogner  
Chief Hearing Officer

MES/amg

cc: Oil Conservation Division - Aztec

**RULE 5.** The Supervisor of the Aztec district office of the Division shall have the authority to approve a non-standard gas proration unit within the Basin-Fruitland Coal Gas Pool without notice and hearing when the unorthodox size or shape is necessitated by a variation in the legal subdivision of the United States Public Lands Survey and/or consists of an entire governmental section and the non-standard unit is not less than 70% nor more than 130% of a standard gas proration unit. Such approval shall consist of acceptance of Division Form C-102 showing the proposed non-standard unit and the acreage contained therein.

**RULE 6.** The Division Director may grant an exception to the requirements of Rule (4) when the unorthodox size or shape of the gas proration unit is necessitated by a variation in the legal subdivision of the United States Public Lands Survey and the non-standard gas proration unit is less than 70% or more than 130% of a standard gas proration unit, or where the following facts exist and the following provisions are complied with:

- (a) The non-standard unit consists of quarter-quarter sections or lots that are contiguous by a common bordering side.
- (b) The non-standard unit lies wholly within a governmental half section, except as provided in paragraph (c) following.
- (c) The non-standard unit conforms to a previously approved Blanco-Mesaverde or Basin-Dakota Gas Pool non-standard unit as evidenced by applicant's reference to the Division's order number creating said unit.
- (d) The applicant presents written consent in the form of waivers from all offset operators or owners of undrilled tracts and from all operators owning interests in the half section in which the non-standard unit is situated and which acreage is not included in said non-standard unit.
- (e) In lieu of paragraph (d) of this rule, the applicant may furnish proof of the fact that all of the aforesaid parties were notified by certified or registered mail or overnight express mail with certificate of delivery of his intent to form such non-standard unit. The Division Director may approve the application if no such party has entered an objection to the formation of such non-standard unit within 30 days after the Division Director has received the application.