

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SG INTERESTS I LTD

3. Address and Telephone No.

PO Box 338, Ignacio, CO 81137 (303) 563-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1685' FSL, 1360' FWL Sec 27-T31N-R10W (NESW)

5. Lease Designation and Serial No.

NM 0606

6. If Indian, Allottee or Tribe Name

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7. If Unit or CA, Agreement Designation

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8. Well Name and No.

HART CANYON 27 #2

9. API Well No.

30-045-29071

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other 5-1/2" csg set

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drld 7-7/8" hole to TD 3120'. Rn FDC/CNL/GR/Microlog/HRD/Caliper Log. LTD 3115'. Circ btms up, lost circ - lost approx 75 bbls. Mix LCM, regain circ. Rn 77 jts 5-1/2" 15.5# K&J-55 8 rd LT&C csg (3104.44'); set @ 3117.84'. Guide shoe on btm, float collar @ 3074.48'. Rn 22 centralizers. Circ w/csg, good returns, no mud loss. Cem as follows: Drop btm plug; pmp 20 BW, ; pmp 15 B/10 ppg scavenger slurry w/3/4#/sk Celloflake; pmp 420 sx (865 cu ft) Class "G" cem w/2% Sodium Metasilicate (1st 300 sx treated w/1/2#/sk Celloflake; final 120 sx treated w/1/4#/sk Celloflake). Tail in w/100 sx (115 cu ft) Class "G" cem plus 2% CaCl₂ plus 1/4#/sk Celloflake). Drop top plug, displace w/73.2 BW. Lost circ w/130 B/lead cem pmpd - never regained returns. Final pmp press 410#. Bump plug to 1360 psig, float held. PD @ 8:00 am 2/9/94. ND BOP, set slips; rel rig 9:30 am 2/9/94. Rn CBL/GR/collar locator. Log ran w/1000# on csg. Est top of cem @ 2130'.

14. I hereby certify that the foregoing is true and correct

Signed

Marcia McCracken
Marcia McCracken

Title Production Technician

Date Sept 23, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

RV

FARMINGTON DISTRICT OFFICE