

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 0606	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐ Other _____		6. INDIAN ALLOTTEE OR TRIBE NAME ---	
2. NAME OF OPERATOR SG INTERESTS I LTD		7. UNIT AGREEMENT NAME ---	
3. ADDRESS OF OPERATOR PO Box 338, Ignacio, CO 81137 (303) 563-4000		8. FARM OR LEASE NAME HART CANYON 27	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1685' FSL, 1360' FWL Sec 27-T31N-R10W (NESW) At top prod. interval reported below At total depth Same		9. WELL NO. #2	
14. PERMIT NO. API No. 30-045-29071		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUDDED 2/4/94		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 27-T31N-R10W	
16. DATE T.D. REACHED 2/8/94		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 9/19/94		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 6193'		19. ELEV. CASINGHEAD ---	
20. TOTAL DEPTH, MD & TVD 3120'		21. PLUG BACK T.D., MD & TVD 2960'	
22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY 0'-3120'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 2934'-2688' Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE ---	
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/CNL/GR/Microlog/HRD/Caliper		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	307.86'	12-1/4"	200 sx Class "B"	--
5-1/2"	15.5# K&J55	3117.84'	7-7/8"	520 sx Class "G"	--

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2968.56'	

31. PERFORATION RECORD (Interval, interval, and depth)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2924'-2934'				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2834'-2845'				2934'-2688'	3000 gal 12-3 mud acid
2766'-2792'					Foam frac: 225,000#, 5000 gal 100 mesh, 58 BW flush
2688'-2694'					

33.* DATE FIRST PRODUCTION Anticipate		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) WI - WO State approval	
DATE OF TEST 9/16/94	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL--BBL. 0	GAS--MCF. 225	WATER--BBL. 0	GAS-OIL RATIO --
FLOW. TUBING PRESS. 145	CASING PRESSURE 265	CALCULATED 24-HOUR RATE →	OIL--BBL. 0	GAS--MCF. 225	WATER--BBL. 0	OIL GRAVITY-API (CORR.) --	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Gas will be sold as soon as on line						TEST WITNESSED BY Kevin King	

35. LIST OF ATTACHMENTS
All electric logs were sent directly to State & Federal Offices.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available logs.

SIGNED Marcia McCracken TITLE Production Technician DATE Sept 23, 1994

Marcia McCracken

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No DST's or cores were run.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1560'	
Kirtland	1696'	
Fruitland	2688'	
Pictured Cliffs	2941'	