

Form 3160-5  
(June 1990)

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BLM  
FEB - 2 AM 7:50  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS FROM WELLS, NM

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SG INTERESTS I LTD/MARALEX RESOURCES, INC.

3. Address and Telephone No.

PO Box 338, Ignacio, CO 81137 (303) 563-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1107' FSL, 892' FWL Sec 28-T31N-R10W

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 0606

6. If Indian, Allottee or Tribe Name

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7. If Unit or CA, Agreement Designation

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8. Well Name and No.

HART CANYON #28-2

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud Notice

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was spudded @ 5:00 pm 1/30/94. Drld 12-1/4" O.H. to 320' KB. POOH RU & rn 7 jts (304.81') 8-5/8" 24# K-55 8 rd ST&C csg; set @ 317.81' KB. Guide shoe on bottom. Insert float @ 273.61'. Centralizers @ 297', 254', 99' & 57'. Pmpd 20 BW; followed w/200 sx (169 cu ft) Class "B" cem w/2% CaCl<sub>2</sub> plus 1/4#/sk Celloflake. Drop plug. Displace w/17.7 BW. Good circ. Bump plug w/500 psi. Circ 1 B/cem to surf, float held. PD @ 2:15 am 1/31/94. WOC.

RECEIVED  
FEB - 7 1994

14. I hereby certify that the foregoing is true and correct

Signed

*Marcia McCracken*  
Marcia McCracken

(This space for Federal or State office use)

Title Production Technician

ACCEPTED FOR RECORD

Date January 31, 1994

Approved by

Conditions of approval, if any:

Title

FEB 03 1994

Date

FARMINGTON DISTRICT OFFICE

BY *Smr*