

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
SG INTERESTS I LTD

3. Address and Telephone No.
PO Box 338, Ignacio, CO 81137 (303) 563-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1167' FSL, 1514' FWL Sec 33-T31N-R10W (SESW)

5. Lease Designation and Serial No.
SF080917

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
HART CANYON 33 #2

9. API Well No.
30-045-29082

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Set 5-1/2" csg

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drld 7-7/8" hole to TD 3180'. Rn FDC/CNL/GR/Microlog/HRD/Caliper Log. Circ & cond mud, good returns, no mud losses. Rn 90 jts (3164.47') 5-1/2" 17# J-55 8 Rd LT&C csg; set @ 3177.47'. Circ w/good returns, no mud losses. Drop btm plug; pmp 20 BW; follow w/15 B/10 ppg scavenger slurry (35 sx); pmp 400 sx (824 cu ft) Class "G" cem w/2% sodium Metasilicate, (treated 1st 300 sx lead slurry w/1/2#/sk Celloflake; last 100 sx treated w/1/4#/sk Celloflake). Tail in w/100 sx (115 cu ft) Class "G" w/2% CaCl₂ plus 1/4#/sk Celloflake - good returns. Slow rate dn & drop top plug on fly.. Lost returns at start of displacement. Displacement w/73 BW, no returns. Final pmp pressure 470 psi. Bump plug w/1230 psi, float held. PD 3:45 pm 2/14/94. ND BOP, set slips. Rel rig 5:00 pm 2/14/94.
Rn CBL/GR/collar locator log w/1000# on csg. Est top of cem 1230'.

14. I hereby certify that the foregoing is true and correct

Signed

Marcia McCracken
(This space for Federal or State office use)

Title

Production Technician

Date Sept 23, 1994

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE