

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

SG INTERESTS I LTD

3. ADDRESS OF OPERATOR

PO Box 338, Ignacio, CO 81137 (303) 563-4000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1167' FSL, 1514' FWL Sec 33-T31N-R10W (SESW)

At top prod. interval reported below

At total depth

API No. 30-045-29082

14. PERMIT NO.

DATE ISSUED

Same

15. DATE SPUDDED 2/10/94 16. DATE T.D. REACHED 2/13/94 17. DATE COMPL. (Ready to prod.) 9/21/94 18. ELEVATIONS (OF, RKB, RT, CR, ETC.)* GR 6308' 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 3180' 21. PLUG, BACK T.D., MD & TVD 3075' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY -- 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 2991'-2751' Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE --

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC/CNL/GR/Microlog/HRD/Caliper

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	318.66'	12-1/4"	200 sx Class "B"	--
5-1/2"	17# J-55	3177.47'	7-7/8"	500 sx Class "G"	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3022.40'	

31. PERFORATION RECORD (Interval, start and stop)

2981'-2991'
2751'-2759'
2829'-2832'
2810'-2827'
2883'-2887'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2991'-2751'	3000 gal 12-3 mud acid 30,000 gal pad; 5000# 100 mesh; 200,000# 20-40 sd; 59 BW flush

33. PRODUCTION

DATE FIRST PRODUCTION Anticipate 9/30/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI - WO State approval	
DATE OF TEST 9/21/94	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 265	WATER—BBL. Tr	GAS-OIL RATIO --
FLOW. TUBING PRESS. 165	CASING PRESSURE 280	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 265	WATER—BBL. 0	OIL GRAVITY-API (CORR.) --	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Gas will be sold as soon as on line

TEST WITNESSED BY

Kevin King

35. LIST OF ATTACHMENTS

All electric logs were sent directly to State & Federal Offices.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from the records of the Bureau of Land Management.

SIGNED Marcia McCracken TITLE Production Technician DATE Sept 23, 1994
SEP 26 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			No cores or DST's were run.	Ojo Alamo Kirtland Fruitland Pictured Cliffs	1601' 1692' 2761' 2998'	