District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Form C-104
Energy, Minerals & Natural Resources Department SEP 1 9 1994

Revised February 10, 1994

MARINDED F MARCHAN AMERICAN PARTIES SAITA FE, NM 87504-2088 DISTUS MARINDED F MARCHAN AMEN AMEN AMEN AMEN AMEN AMENDED F NO NO 128 NO	PO Drawer DD	, Artesia, NN	1 88 211-0719	0	IL CONS	ERVAT	ION I	DIVISI	ON (?)	कार अपक	mtVyo ∧ı		structions of tate District		
MEMBED F No has 1984, Santa Fa, Intelligence Member		Rd., Aztec.	NM 87410								UVo '	•	5	Copie	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator states and Address SG INTERESTS I LTD PO Box 338 Ignacio, CO 81137 AH Number 30 - 045-29088 Basin Fruitland Cool 171629 HART CANYON 33 II. 10 Surface Location Well Number A 33 31N 10N 1080 North 798 East San J. I' Bottom Hole Location U. ar int and Section Terminily Rease Lot Ida A 33 31N 10N 1080 North 798 East San J. I' Bottom Hole Location U. ar int and Section Terminily Rease Lot Ida A 33 31N 10N 1080 North 798 East San J. I' Bottom Hole Location U. ar int and Section Terminily Rease Lot Ida A 1080 North 798 East San J. I' Bottom Hole Location U. ar int and Section Terminily Rease Lot Ida A 33 1N 10N 1080 North 798 East San J. I' Bottom Hole Location U. ar int and Section Terminily Rease Lot Ida A 1080 North 798 East San J. I' The Cool of Terminily Rease Cool of	District IV				Jana 1	re, min	01504	-2000	نگ	വരവം ക		AM	ENDED RE	EPOR	
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Title: Production Technician O 290 Flowing Flowing Flowing OIL CONSERVATION DIVISION Approved by: SUPERVISOR DISTRICT #3 Approval Date: SEP 2 2 1994			1	/94	9/13										
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Title: Production Technician Approval Date: SEP 2 2 1994	Printed name:	ia McC													
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Printed Name

Title

Date

of If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature