

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

SF080917

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HART CANYON 33

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 33-T31N-R10W

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 94 SEP 19 PM 3:40

b. TYPE OF COMPLETION: FLOW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐ 070 FARMINGTON, NM

2. NAME OF OPERATOR

SG Interests I LTD

3. ADDRESS OF OPERATOR

PO Box 338, Ignacio, CO 81137 (303) 563-4000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1080' FNL, 798' FEL Sec 33-T31N-R10W

At top prod. interval reported below

At total depth

API No. 30-045-29088

14. PERMIT NO.

DATE ISSUED

Same

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

2/20/94

2/23/94

9/13/94

GR 6130'

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY*

2980'

2884'

1

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

2835'-2622' Fruitland Coal

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC/CNL/GR/Microlog/HRD/Caliper

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	321.27'	12-1/4"	200 sx Class "B"	--
5-1/2"	15.5#	2978.75'	7-7/8"	520 sx Class "G"	--

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-3/8"	2852.89'	

31. PERFORATION RECORD (Interval, size and number)

2825'-2835'
2725'-2732'
2690'-2693'
2677'-2680'
2671'-2673'

2645'-2647'
2622'-2629'

OIL CON. DIV.
DIST. 3

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2622'-2835'
3000 gal 12-3 mud acid
5000# 100 mesh, 200,000# 20-40
sand, 57 BW flush

33. PRODUCTION

DATE FIRST PRODUCTION Anticipate 9/26/94 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI - W0 State approval

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
9/15/94	24			0	290	0	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
210	240		0	290	0	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Will be sold as soon as on line

Jim Graves

35. LIST OF ATTACHMENTS

All electric logs were sent directly to State & Federal Offices.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

ACCEPTED FOR RECORD

SIGNED Marcia McCracken TITLE Production Technician

DATE September 19, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

SEP 21 1994

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			No cores or DST's were run.	Ojo Alamo Kirtland Fruitland Pictured Cliffs	1430' 1558' 2622' 2840'	