

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
SG INTERESTS I LTD/MARALEX RESOURCES, INC. (303) 563-4000

3. ADDRESS OF OPERATOR
PO BOX 338, IGNACIO, COLORADO 81137

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface: 1280' FSL, 970' FWL Sec 26-T31N-R10W API # 30-045-29092
At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. LEASE IDENTIFICATION AND SERIAL NO.
NM 06064

6. IF INDIAN, ACHOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NO.

8. FARM OR LEASE NAME
HART CANYON 26 13761

9. WELL NO.
28-2

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal 71629

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
L Sec 26-T31N-R10W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1280'

16. NO. OF ACRES IN LEASE
1760.0

17. NO. OF ACRES ASSIGNED TO THIS WELL
3205/17.27

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
3220'

19. PROPOSED DEPTH
3220'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GL 6312' 6304'

22. APPROX. DATE WORK WILL START
Upon BLM Approval

23. PROPOSED CASING AND CEMENTING PROGRAM
DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	8-5/8"	24#	300'
7-7/8"	5-1/2"	15.5#	3220'

200 sx Class B plus 2% CaCl₂

Maralex Resources, Inc. proposes to drill a vertical well to develop the Fruitland Coal Formation at the above described site in accordance with the attached drilling and surface use programs.

An archaeological survey will be conducted to determine any potential sites.

All of the access road for this well is located on this lease, so no right-of-way application is required.

RECEIVED
FEB 22 1994

OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED A.M. O'Hare TITLE President, Maralex Resources DATE December 3, 1993
A.M. O'Hare
(This space for Federal or State office use)

APPROVED
AS AMENDED

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 16 1994
DISTRICT MANAGER

*See Instructions On Reverse Side

100
100
100

APPROVED
100-100000

100-100000
DISTRICT MANAGER

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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FEB 14 1994

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

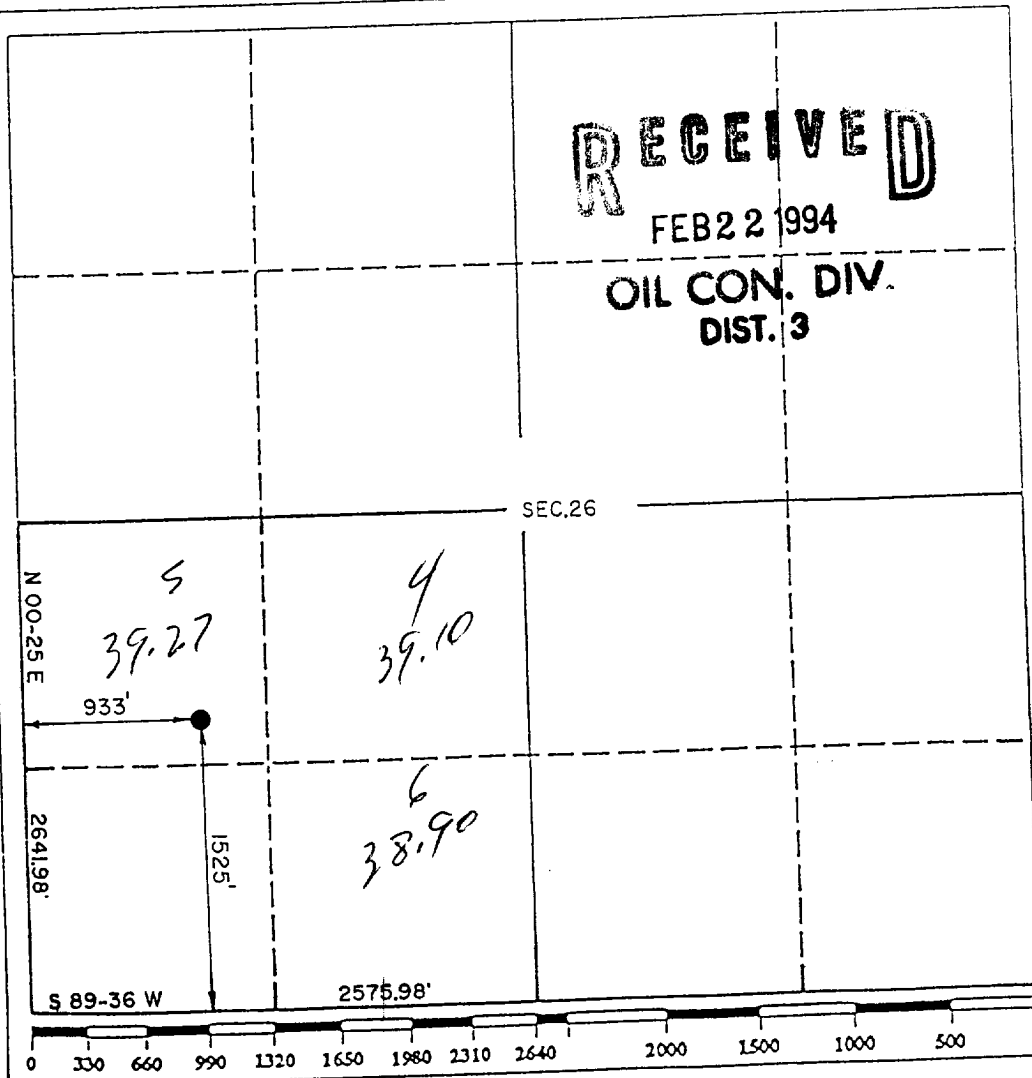
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE

Operator SG Interests I, Ltd			Lease HART CANYON 26		Well No. 28-2
MARALEX RESOURCES, INC.					
Unit Letter M L	Section 26	Township 31 NORTH	Range 10 WEST	County SAN JUAN	
Actual Footage Location of Well: 1525 feet from the SOUTH line and 933 feet from the WEST line					
Ground level Elev. 6304	Producing Formation		Pool Basin Flat	Dedicated Acreage: 317.29 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or machine marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature **D. R. Reimer**
Printed Name **Dennis R. Reimer**
Position **Engineering Manager**
Company **SG Interests I LTD**
Date **Feb. 11, 1994**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **DEC 16 1993**
Signature & Seal of Professional Surveyor **ROY A. RUSH**
Certificate No. **8894**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

