

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

94 AUG -5 AM 7:56

070 FARMINGTON, NM

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
SG Interests I Ltd

3. Address and Telephone No.
PO Box 338, Ignacio, CO 81137 (303) 563-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1525' FSL, 933' FWL Sec 26-T31N-R10W (NWSW)

5. Lease Designation and Serial No.
NM 0606

6. If Indian, Allottee or Tribe Name
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7. If Unit or CA, Agreement Designation
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8. Well Name and No.
HART CANYON 26 #2

9. API Well No.
30-045-29092

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Set 5-1/2" csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drld 7-7/8" hole to TD 3188'. Rn FDC/CNL/GR/HRD/Microlog/Caliper Log. LTD 3184'. Circ @ TD. Rn 75 jts (3173.59') 5-1/2" 17# J-55 8 rd LT&C csg; set @ 3186.59'. Circ @ TD, full returns. Cem as follows: drop btm plug; pmp 10 B/CaCl₂ wtr; 5 BW; 10 B/Zone Lock/ 15 BW, 15 B/10 ppg scavenger slurry; 301 sx (680 cu ft)² Class "G" plus 2% Sodium Metasilicate plus 1/4#/sk Celloflake plus 5#/sk Kolite, mixed @ 12.2 ppg. Tail in w/100 sx (115 cu ft) Class "G" plus 2% CaCl₂ plus 1/4#/sk Celloflake. Drop btm plug & displace w/73 BW. Lost returns w/94 B/lead pmpd; regain returns w/114 bbls pmpd. Lost returns w/2 B/displacement pmpd; regained w/4 B/pmpd. Circ 5 B/10 ppg slurry to surface. Final pmp press 930 psi. Bump plug w/1380 psi, float held. PD @ 12:45 am 3/1/94. ND BOP, set slips, rel rig 2:00 am 3/1/94. Rn CBL/GR/collar locator. Well logged w/1000# on csg. Cem indicated to inside surface casing set @ 318'.

14. I hereby certify that the foregoing is true and correct

Signed

Marcia McCracken
Marcia McCracken

Title Production Tech

Date August 4, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: