District I PO Box 1980, Hobbs, NM 88241-1980 District II

Previous Operator Signature

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

PO Drawer DD, Artesia, NM 88211-071 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV			OIL CONSERVATION D PO Box 2088 Santa Fe, NM 87504-					5 Copie			
District IV PO Box 2088, S	anta Fe, NM	87504-2088								AMENDED REPORT	
I.	RI	EQUEST			LE AND	AUTI	HORIZA'	ΠΟΝ ΤΟ Τ			
	SG Inte	erests I	•	me and Address				0205	* ogrid 572	Number	
PO Box 338 Ignacio, CO			81137						³ Reason for Fliing Code		
		,						NW			
* API Number 30 - 045-29092			Basin Fruitland Coal				Name		* Pool Code 71629		
	' Property Code					perty Name		· · · · · · · · · · · · · · · · · · ·	' Well Number		
13761 II. 10 Surface Location			HART CANYON 26							#2	
II. 10 S	Surface	LOCATION Township	Range	Lot.Idn	Feet from th	ie No	orth/South Lin	e Feet from the	East/West	line County	
L.	26	31N	10W		1525		North	933	West	San Juan	
11	Bottom I	Hole Loc	ation	<u> </u>					<u> </u>		
UL or lot no.		Township	Range	Lot Ida	Feet from t		orth/South lin		East/West		
L 12 Lae Code	26	31N	10W	Connection Date	1525	9 Permit N	North	933 " C-129 Effective	West	San Juan " C-129 Expiration Date	
F	Flowin	•	Ant	ticipate 10/94		y terms (1)			Date	C-129 Experience Date	
	nd Gas	Transport		107.54							
	Transporter OGRID		19 Transporter Name and Address			* POD			2 POD ULSTR Location and Description		
1		El Paso PO Box	so Natural Gas Co.		28	8/2425 G		M-26-3	M-26-31N-10W		
		Farming		M 87499							
008471 Gary Williams Energy Corp 28/2424 0 M-26-31N-10W								•			
X		Bloomfi	eld, NM	87413							
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}	oud Date	tion Data	DIST.	. 3	n	מד י	M	d Description -26-T31N-R	10W	" Perforations	
2/25	oud Date	tion Data	** Ready D	. 3	3188	מד י	M	# PBTD	10W	ADT 3	
2/25	oud Date /94	tion Data	" Ready D	ate	3188	מד י	M 3	# PBTD 150 * Set	10W	" Perforations 133'-2814'	
2/25	oud Date /94 ** Hole Size	tion Data	" Ready D	Casing & Tubing	3188	מד י	M 3 3 Depth	# PBTD 150 * Set	10W 300 215 sx	" Perforations 133'-2814' Sacks Cement	
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Printed Name

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