

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-045-29102

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

SG Interests LTD (303) 563-4000

3. ADDRESS OF OPERATOR

P.O. Box 338, Ignacio, Colorado 81137

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1474' FNL, 1186' FEL Sec. 25, T31N, R10W

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

9 miles

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

1186'

16. NO. OF ACRES IN LEASE

2066.44 2066.44

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

550'

19. PROPOSED DEPTH

3400'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

2066.44 2066.44

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 6475' DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

22. APPROX. DATE WORK WILL START*

March 17, 1994

23.

THIS SECTION IS SUBJECT TO TECHNICAL AND
PROCEDURAL REVIEW PURSUANT TO 43 CFR 3165.3
AND APPEAL PURSUANT TO 43 CFR 3165.4

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12 1/4"	8 5/8"	24	300'	200 sx Class B w/ 2% CaCl ₂
7 7/8"	5 1/2"	17	3400'	480 sx Class B

SG Interests LTD, proposes to drill a vertical well to develop the Fruitland Coal Formation at the above described site in accordance with the attached drilling and surface use programs.

An Archaeological survey will be conducted to determine any potential sites. (This report has been submitted to the BLM.)

All of the access road for this well is located on this lease, so no right-of-way application is required.

RECEIVED

MAR 21 1994

OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on surface location and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Agent for SG Interests

TITLE Agent for SG Interests

DATE March 8, 1994

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED
AS AMENDED

DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

MAR 18 1994

DISTRICT MANAGER

NMOCD
*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised 1-1-89

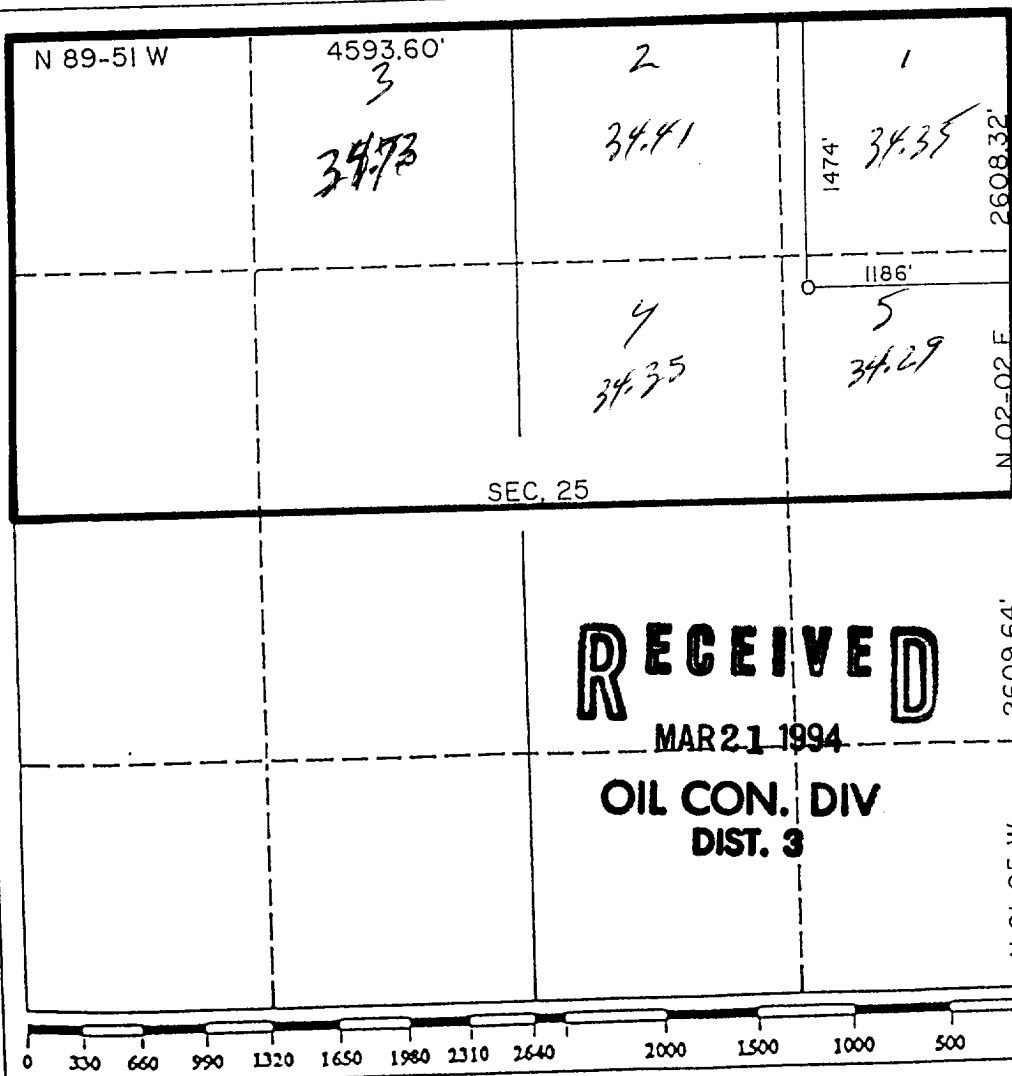
RECEIVED
BLM

94 MAR -8 PM 2:10

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator SG INTERESTS I LTD MARALEX RESOURCES		Lease HART CANYON 25		Well No. 25-1
Unit Letter H	Section 25	Township 31 NORTH	Range 10 WEST	County SAN JUAN
Actual Footage Location of Well: 1474 feet from the NORTH line and 1186 feet from the EAST line				
Ground level Elev. 6475	Producing Formation Fruitland Coal	Pool Basin Fruitland Coal	Dedicated Acreage: 320 292.13 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature - *Dennis R. Reimers*
Printed Name **Dennis R. Reimers**
Position **Agent**
Company **SG Interests LTD**
Date **March 7, 1994**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **DECEMBER 6, 1992**
Signature & Seal of Professional Surveyor
ROY A. RUSH 8814
Certificate No. **8899**

UN
DEPARTME
GEOL

107° 52' 30"
36° 52' 30"

