

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 87504-2088
Santa Fe, New Mexico 87504-2088

RECEIVED
APR 13 1995

WELL API NO. 30-045-29145
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>DIST. 3</u>					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐					
2. Name of Operator Amoco Production Company			Attention Patty Haefeale		
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-4988			8. Well No. 1		
4. Well Location Unit Letter <u>A</u> : <u>940</u> Feet From The <u>North</u> Line and <u>790</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>31N</u> Range <u>10W</u> NMPM San Juan County			9. Pool name or Wildcat Basin Fruitland/ Bianco Pictured Coal Cliffs		
10. Date Spudded 2-4-95	11. Date T.D. Reached 2-9-95	12. Date Compl. (Ready to Prod.) 3-31-95	13. Elevations (DF & RKB, RT, GR, etc.) 5952' GR	14. Elev. Casinghead	
15. Total Depth 2990	16. Plug Back T.D. 2985	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools YES	Cable Tools NO	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2540-2756 Fruitland Coal 2760-2805 Pictured Cliffs				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run HRI SP GR SDL ML CBL				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24#	267	12.250"	232 sx Class B	
4.500	11.6#	2985	7.875"	620 sx Class B; tail w/ 220 sx Class B	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375	2803	

26. Perforation record (interval, size, and number) See attachment	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	See attachment	

28. PRODUCTION							
Date First Production 2-25-95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI; W/O 1st delivery	
Date of Test 3-27-95	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 585	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 103	Casing Pressure 115	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 585	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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30. List Attachments Perf & frac page, C102 (2), C104 (2), C107, 9-section plat, offset operators & addresses.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief wellbore diagram

Signature Patty Haefeale Printed Name Patty Haefeale Title Staff Assistant Date 4-5-95

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	1172	T. Penn. "B"	
T. Kirtland-Fruitland	2289	T. Penn. "C"	
T. Pictured Cliffs	2758	T. Penn. "D"	
T. Cliff House	Lewis 2930	T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Oizte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology