

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-29169

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

TEXAKOMA OIL & GAS CORPORATION

3. Address of Operator

540C LBJ FRWY, SUITE 500, DALLAS, TX 75240

7. Lease Name or Unit Agreement Name

LA PLATA 4 NO. 1  
(PREVIOUSLY LA PLATA NO. 1)

8. Well No.

1

9. Pool name or Wildcat

(71629) BASIN FRUITLAND COAL

4. Well Location

Unit Letter K : 2480 Feet From The SOUTH Line and 2215 Feet From The WEST Line  
Section 4 Township 31N Range 13W NMPM SAN JUAN County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5909' GLM

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: UPDATE ☒

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI L&B Speed Drill. Spudded well @ 2:00 pm MST on 5/16/95. Drld to 130' KB & set 3 jts of 8-5/8", 24 ppf surface casing. Ran 2 centralizers on bottom & middle jts. Cemented w/100 sxs std + 2% CaCl<sub>2</sub> + 0.25 pps Flocele, mixed w/ FW @ 5.2 gps, wt=15.6 ppg, yield=1.19 CFS. TOC surface. Csg tested to 500 psi for 30 min. Plug down @ 8:30 pm MST on 05/16/95. Drld to 2180' KB. Ran logs Spectral Density/Microlog from 2180' back to surface csg shoe. TD reached @ 6:00 pm MST on 05/23/95. Ran 5-1/2" casing, 15.5 ppf w/8 centralizers. Set 5 1/2" production csg @ 2172' KB. Howco multiple stage packer collar set @ 2005' KB. Cemented 5-1/2" csg w/290 sxs std light + 2% CaCl<sub>2</sub> + 0.25 pps Flocele mixed w/FW @ 9.77 gps, wt=12.4 ppg, yield of 1.83 cfs; followed w/100 sxs std + 0.6% Halad-322 mixed w/5.17 gps FW @ 15.6 ppg, yield of 1.18 CFS. TOC @ surface. Plug down @ 9:05 pm MST on 05/25/95. Tested casing to 1500 psi for 30 minutes. RD & moved off location on 05/30/95. Waiting on completion. Anticipated completion w/foam frac w/tbg set @ ±2050' (packerless completion) on or about 10/95.

(OLD WELL NAME LA PLATA NO. 1)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Walter J. Toups, Jr.

TITLE

DRILLING MANAGER

DATE 9/12/95

TYPE OR PRINT NAME

WALTER J. TOUPS, JR.

TELEPHONE NO. 214/701-9106

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

DATE

SEP 25 1995

CONDITIONS OF APPROVAL, IF ANY: