

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-29214
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Moseley 1
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐		
2. Name of Operator Hallwood Petroleum, Inc.		8. Well No. 1
3. Address of Operator P. O. Box 378111, Denver, CO 80237		9. Pool name or Wildcat Basin Frutiland Coal
4. Well Location Unit Letter <u>G</u> : <u>1590</u> Feet From The <u>North</u> Line and <u>2140</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>31N</u> Range <u>13W</u> NMPM San Juan County		
10. Date Spudded 4/7/95	11. Date T.D. Reached 4/10/95	12. Date Compl. (Ready to Prod.) 5/5/95
13. Elevations (DF& RKB, RT, GR, etc.) 5792' KB, 5780' GR		14. Elev. Casinghead 5780'
15. Total Depth 2130'	16. Plug Back T.D. 2103'	17. If Multiple Compl. How Many Zones? No
18. Intervals Drilled By Rotary Tools 0-2130		Cable Tools -----
19. Producing Interval(s), of this completion - Top, Bottom, Name 2054'-2090', top 2054', bottom 2090', Basal Fruitland Coal		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Litho-Density/GR & CBL		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	382	12 1/4"	300sks	-0-
5 1/2" J-55	15.5#	2103'	7 7/8"	320 sks + 70	-0-
				390	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	2046'

26. Perforation record (interval, size, and number) 2055' to 2090', 8 spf, 280	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2055' to 2090'	Frac'd w/1000 gal of 7 1/2% HCl, 5000 gal w/1# 40/70
		Brady Sand, 234,000# 12/20

PRODUCTION

28. Date First Production 5/4/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 5/4/95	Hours Tested 20	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. ---	Gas - MCF 423	Water - Bbl. 309	Gas - Oil Ratio N/A
Flow Tubing Press. 150	Casing Pressure 310	Calculated 24-Hour Rate	Oil - Bbl. ---	Gas - MCF 508	Water - Bbl. 371	Oil Gravity - API - (Corr.) .585	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Doug Elworthy	

30. List Attachments

Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Nonya K. Durham Printed Name Nonya K. Durham Title Production Tech Date 6/14/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	I. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 644'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Basal Fruitland Coal 205'
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....2054.....to.....2090.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology