

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**MERIDIAN OIL**

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1090' FSL, 1095' FEL, Sec.14, T-32-N, R-10-W, NMPM

5. Lease Number  
SF-078504

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
San Juan 32-9 Unit  
San Juan 32-9 U #119

9. API Well No.  
30-045-29224

10. Field and Pool  
Blanco Pictured Cliffs

11. County and State  
San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

|                                                       |                                             |                                                  |
|-------------------------------------------------------|---------------------------------------------|--------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment        | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion       | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging Back      | <input type="checkbox"/> Non-Routine Fracturing  |
|                                                       | <input type="checkbox"/> Casing Repair      | <input type="checkbox"/> Water Shut off          |
|                                                       | <input type="checkbox"/> Altering Casing    | <input type="checkbox"/> Conversion to Injection |
|                                                       | <input checked="" type="checkbox"/> Other - |                                                  |

## 13. Describe Proposed or Completed Operations

6-18-95 Drill to 3522'. TOOH. TIH w/core #1: core 3522-3552, cut 30', recovered 28'.  
Core #2: core @ 3552-3582' cut 30'.

6-19-95 TOOH w/core #2. TIH w/bit, drill to TD @ 3795'. Circ hole clean. TOOH. TIH  
Running logs.

6-20-95 Finish running logs. Circ hole clean. TIH w/88 jts 4 1/2" 10.4# K-55 STC csg,  
set @ 3785'. Cmt w/450 sx Class "G" 65/35 poz w/10# Bentonite, 2% calcium  
chloride, 5 pps Kolite, 0.25 pps Flocele (1022 cu.ft.). Tailed w/150 sx  
Class "G" neat cmt w/2% calcium chloride, 3 pps Kolite, 0.25 pps Cellophane  
(174 cu.ft.). No cmt to surface. Will run CBL during completion. WOC. PT csg  
to 3800 psi/15 min, OK. ND BOP. NU WH. Rig released.

**RECEIVED**  
JUN 20 1995

14. I hereby certify that the foregoing is true and correct.

Signed *Donna S. [Signature]* Title Regulatory Affairs Date 6/21/95

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**ACCEPTED FOR RECORD**

JUN 23 1995

**NMOCD**

FARMINGTON DISTRICT OFFICE