

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1090' FSL, 1095' FEL, Sec. 14, T-32-N, R-10-W, NMPM

5. Lease Number
SF-078504

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 32-9 Unit

8. Well Name & Number
San Juan 32-9 U #119

9. API Well No.
30-045-29224

10. Field and Pool
Blanco Pictured Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED
APR - 4 1997
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (VGW4) Title Regulatory Administrator Date 3/3/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

PLUG AND ABANDONMENT PROCEDURE

11-25-96

San Juan 32-9 Unit #119
Blanco Pictured Cliffs
SE Sec. 14, T32N, R10W
San Juan County, New Mexico


Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and BROGC safety rules and regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to flow back tank. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. POH and tally 2-3/8" tubing (3579'). Visually inspect tubing, if tubing has heavy scale or is in poor condition then LD and PU 2" work string. Round-trip 4-1/2" gauge ring to 3500'.
4. **Plug #1 (Pictured Cliffs perforations and top, 3500' - 3400')**: PU 4-1/2" wireline set CIBP; set 3500'. RIH with open ended tubing to 3500'. Load casing with water and pressure test to 500#. Mix 12 sxs Class B cement and spot a balanced plug on top of CIBP. POH to 3202'.
5. **Plug #2 (Fruitland top, 3202' - 3102')**: Mix 12 sxs Class B cement and spot balanced plug inside casing over Fruitland top. POH to 2900'. Reverse circulate well clean.
6. Farmington SS Test: Load casing with 1% KCl. POH with tubing. Perforate Farmington sands with 2 shots per foot at:

2420'-2430'	(10')
2496'-2504'	(8')
2529'-2534'	(5')
2780'-2785'	(5')

Breakdown perforations with KCl water and RCN balls; attempt to ball off. PU 4-1/2" packer and RIH; set at 2380' and swab test perforations for fluid and gas recovery. Obtain 3 formation water samples and record any gas blows. Evaluate well and if no gas then continue with P&A.

7. **Plug #3 (Farmington perforations, 2785 - 2330')**: POH with tubing and packer. PU 4-1/2" wireline set cement retainer and RIH; set at 2380'. Establish rate into perforations. Mix 67 sxs Class B cement, squeeze 62 sxs below retainer and spot 5 sxs above retainer to cover test perforations. POH to 712'.
8. **Plug #4 (Kirtland and Ojo Alamo tops, 712' - 568')**: Mix 15 sxs Class B cement and spot balanced plug inside casing over Kirtland and Ojo Alamo tops. POH and LD tubing.
9. **Plug #5 (Surface)**: Perforate 3 squeeze holes at 278'. Establish circulation out bradenhead valve. Mix and pump approximately 79 sxs Class B cement down 4-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
10. ND BOP and cut off well head below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Recommended: 
Operations Engineer

Approval:  2/5
Drilling Superintendent

San Juan 32-9 Unit #119

Proposed P&A

DPNO 58134A

Blanco Pictured Cliffs

SE Section 14, T-32-N, R-10-W, San Juan County, NM

Lat - Long: 36° 58.82814' - 107° 50.81724'

Spud: 6/15/95

Completed: 11/17/95

Elevation: 6751' GL
6764' KB

Logs: HRL, Ind-Gr-Sp-Cal,
APS-LDS, DS, CBL

Workovers: None

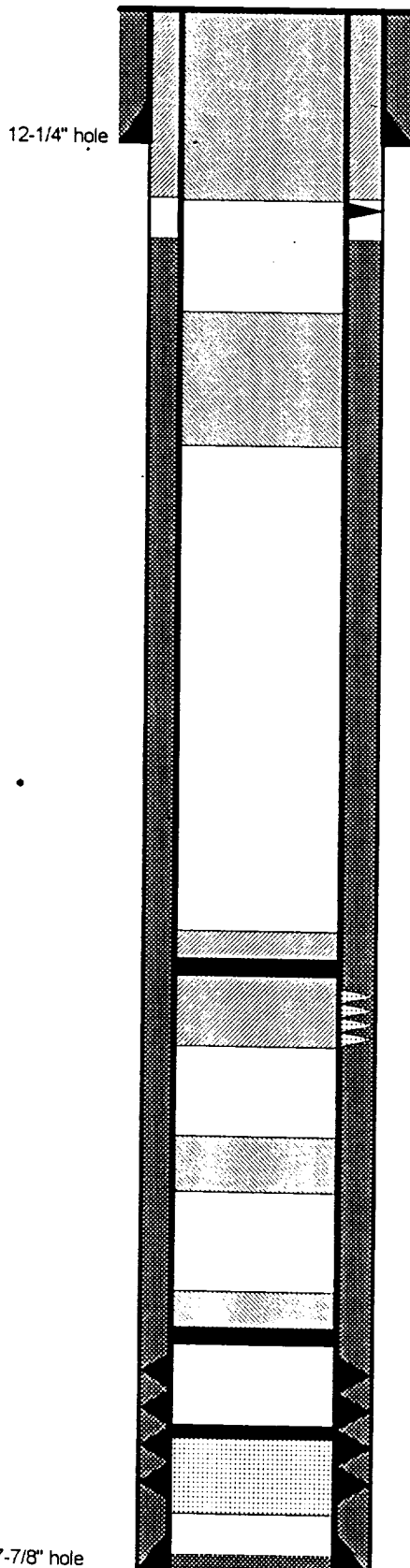
Nacimiento @ Surface

Ojo Alamo @ 618'

Kirtland @ 662'

Fruitland @ 3152'

Pictured Cliffs @ 3522'



8-5/8" 24# K-55 Csg set @ 228'
242 cf (Circulated to Surface)

Perforate @ 278'

TOC @ 325' (CBL)

Plug #5 278' - Surface
Cmt with 79 sxs Class B.

Plug #4 712' - 568'
Cmt with 15 sxs Class B.

Farmington SS Test

After plug #2, reverse circulate hole clean; then load casing with 1% KCl water from 2800'; Perforate: 2420'-30, 2496'-2504'; 2529'-2534'; 2780'-2785' with 2 SPF. Break down perfs with KCl water and balls. Set packer at 2380' and swab test perfs, note any gas blow and obtain 3 formation water samples.

Cmt Retainer @ 2380'

Perforate & Test
Farmington SS
2420' - 2785'

Plug #3 2785' - 2330'
Cmt with 67 sxs Class B,
62 sxs under retainer and
5 sxs above.

Plug #2 3202' - 3102'
Cmt with 12 sxs Class B

CIBP @ 3500'

Plug #1 3500' - 3400'
Cmt with 12 sxs Class B

Pictured Cliffs Perforations:
3525' - 3672' (17 holes)

Cement Rt @ 3598' lower perfs
sqzd with 50 sxs cement.

4-1/2" 10.5# K-55 Casing set @ 3785'
Cemented with 1196 cf

TD 3795'

San Juan 32-9 Unit #119

Current -- 2-3-97

DPNO 53134A

Blanco Pictured Cliffs

SE Section 14, T-32-N, R-10-W, San Juan County, NM

Spud: 6/15/95

Lat - Long: 36° 58.82814' - 107° 50.81724'

Completed: 11/17/95

Elevation: 6751' GL
6764' KB

Nacimiento @ Surface

Logs: HRL, Ind-Gr-Sp-Cal,
APS-LDS, DS, CBL

12-1/4" hole

Workover:

8-5/8" 24# K-55 Csg set @ 228'
242 cf (Circulated to Surface)

TOC @ 325' (CBL)

Ojo Alamo @ 618'

Kirtland @ 662'

2-3/8" tubing @ 3579'

Fruitland @ 3152'

Pictured Cliffs @ 3522'

Pictured Cliffs Perforations:
3525' - 3672' (17 holes)

During completion swab test found lower
perms wet. Set CR @ 3598' and squeezed
below with 50 sxs cement.

7-7/8" hole

4-1/2" 10.5# K-55 Casing set @ 3785'
Cmt w/ 1196 cf

TD 3795'