

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P O BOX 2088
SANTA FE, NEW MEXICO 87508-2088

Submit 3 copies to
Appropriate District Office

DISTRICT 1
POBox 1980, Hobbs, NM 88240
DISTRICT 2
PODrawer DD, Artesia, NM 88210
DISTRICT 3
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-045-29229

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No. E-504

7. Lease Name or Unit Agreement Name

ROSA UNIT

RECEIVED
JUL 27 1995

OIL CON. DIV.
DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL
OR TO DEEPEN OR PLUG BACK TO A DIFFERENT
RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM
C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator WILLIAMS PRODUCTION COMPANY

8. Well No. #150

3. Address of Operator PO BOX 3102, TULSA, OK 74101

9. Pool Name or Wildcat MESAVERDE

4. Well Location

Unit Letter F : 1575 Feet From The NORTH Line and 1620 Feet From The WEST Line

Section 32 Township 32N Range 6W NMPM SAN JUAN COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6365' GR

CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPINIONS ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER DRLG OPERATIONS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-15-95 Move on location and rig up. Spud surface hole at 1445 hrs 7/14/95. TD surface hole at 294'. TOH. Ran 6 jts. (275.42') of 9-5/8", 36#, K-55, ST&C casing and landed at 287' KB. Cemented with 150 sx. (177 cu.ft.) of Cl "B" with 3% CaCl2 and 1/4# celloflake/sk. Displaced plug with 20 bbls of water. Plug down at 2215 hrs. 7/14/95. Circulated out 15 bbls cement to surface. Pressure test to 1500#, held-OK.

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE PRODUCTION CLERK DATE July 23, 1995

TYPE OR PRINT NAME SUSAN GRIGUHN TELEPHONE NO. (918) 588-4592

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUL 27 1995

CONDITIONS OF APPROVAL, IF ANY:

Rosa Unit #150

Continued from Page 1

7-18-95 TD intermediate hole with bit #3 (8-3/4", HTC, 11C). SWS ran IND/GR CNL/CDL logs.

7-19-95 Ran 83 jts (3503.83') of 7", 20#, K-55, ST&C casing and landed at 3515'KB. Float collar at 3477'. BJ preceded cement with 25 bbls of water and 10 bbls (12 sx.) of scavenger cement. Cemented with 410 sx (841 cu.ft.) of Cl "B" 65/35 poz with 2% CaCl₂, 8% gel, and 1/4# cello-flake/sk. Tailed with 200 sx (236 cu.ft.) of Cl "B" with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced cement with 141 bbls of water and plug down at 1015 hrs 7/18/95. Circulate 20 bbls of cement to surface. Pressure test to 1500# - held OK. BJ unloaded hole with nitrogen. Dry hole.

7-21-95 TD well with gas and bit #4 (6-1/4", HTC, J33). Schlumberger ran IND/GR, CDL/SNL and temperature logs. Ran 61 jts (2544.42') of 4-1/2", 10.5#, K-55, ST&C casing and landed at 5945'KB. Float collar at 5920'. Top of marker joint at 5322'. Top of liner hanger at 3398.' BJ cemented with 240 sx (415 cu.ft.) of Cl "B" with 4% gel, and 0.5% CF14(fluid loss). Displaced cement with 56 bbls of water and plug down at 0015 hrs 7/21/95. Reversed out 12 bbls. Rig released at 0600 hrs 7/21/95.