Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I P.O.Box 1980, Hobbs, NM 88240

DISTRICT II P.O.Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION P.O.Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO.	
20.045.20220	

Indicate Type of Lease

STATE . FEE o

			1	011 G01	N. DIV	E-504	.ease No.	
WELL CO	OMPL	ETION OR	RECOMPLET	ION REPO	RT AND LOG	Marie 1	10 10 10 10 10 10 10 10 10 10 10 10 10 1	
1a. Type of Well: OIL WELL □ b. Type of Complet NEW WELL ■	Type of Well: OiL WELL □ GAS WELL ■ DRY □ OTHER Type of Completion:					7. Lease Name or Unit Agreement Name ROSA UNIT		
2. Name of Operate	or	TION COMPAN		 		8. Well No. #150		
Address of Oper PO BOX 310		SA OK 74101				9. Pool Name or W BLAN	idcat CO MESAVERDE	
Well Location Unit Letter F	: 15	75 Feet From	The NORTH	Line and <u>162</u>	Poet F	rom The WEST	Line	
Section 32		Township	32N	Range 6W	N	мРМ	SAN JUAN	County
10. Date Spudded 7-14-95	11. Date 7-21		12. Date Completed (Read 8-29-95	y to Prod.)	13. Elevations (DF & RKB 6365' GR	RT, GR, etc.	14. Elevation Casingle 6365'	nead
15. Total Depth 5945'	16. Plug 5920		17. If Multiple, Completion,	How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools	
19. Producing Interv	al(s), of this	completion - Top, Bot	tom, Name 865'			20. Was Directional YES	Survey Made	·
BLANCO MESAVERDE 5332' TO 5865' 21. Type Electric and Other Logs Run CASED HOLE: GR/CCL/CBL OPEN HOLE: IND/GR/CDL/CNL/TEMP					22. Was Well Cored NO			
23.			ASING RECO		t all strings se	et in well)		
CASING SIZE	WE	IGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING	RECORD AMOUNT PULLED		Γ PULLED
9-5/8", K-55		36#	287'	12-1/4"	150 SX (1	77 cu.ft.)		
7", K-55		20#	3515'	8-3/4"	610 SX (10	10 SX (1077 cu.ft.)		
^{24.} LINER RECORD				<u> </u>	25. TUBING RECORD			
SIZE	ТОР	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET PACKER		PACKER SET
4-1/2", K-55	3398'	5945'	240 SX (415 cu.ft.)		2-3/8", 4.7#	5850'		
1ST STAGE: 561 57', 60', 63', 66', 7	5', 21', 24 '7', 81', 8	9', 92', 95', 5701', (39', 42', 45', 51', 54', '7', 10', 13', 17', 27', 43',	27.	ACID, SHOT, FRAC	TURE, CEMENT,	SQUEEZE, ETC.	
51', 58', 71', 78', 5809', 20', 39', 43', 45', 47', 61', 65'. TOTAL 40 HOLES. 2ND STAGE: 5332', 37', 87', 89', 5405', 07', 31', 44', 49', 87', 92', 94', 96', 5498', 5505', 30', 32', 34', 36', 38', 40', 42', 44', 46', 48', 50', 52', 56', 59', 61', 63', 65', 67', 69', 94', 5603'. TOTAL 36 HOLES.			DEPTH	H INTERVAL AMOUNT AND KIND MATERIAL US		RIAL USED		
				5615' TO	5865'	81,000# 20/40	SAND. 1777 BBLS	SLICK WATER
				5332' TO	5603'	82,300# OF 20/4	0 SAND. 1735 BBI	S SLICK WATER
28.				PRODUC	TION	· · · · · · · · · · · · · · · · · · ·		
Date of First Production	on	Production Method (F	owing, gas lift, pumping - Siz FLO	e and type pump) WING		Well Status (Producin Sh	g or Shut-in) HUT-IN	
Date of Test 9-08-95		Hours Tested 3 HR IP	Choke Size 3/4"	Production For Test Period	Oil - Bbl. Gas - 62		r - Bbl. N/.	Gas - Oil Ratio A
Flow Tubing Pressure 314#	1	Casing Pressure 786#	Calculated 24- C	ii - Bbl. Gas - 0 4	MCF Water - Bbl. 173 N/A	Oil C	Gravity - API - (Corr.)	
	s (Sold, us	ed for fuel, vented, etc				Test Witnessed By CHIK CHARLEY		
30 List Attachments	OV OF BOS	OUS ZONES DEVIA	TON REPORT AND WELLBO	ORF DIAGRAM				
31. I Hereby certify t			sides of this form is true and			LEDK	Day Sontamber 0	1005

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the cast of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 though 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Ojo Alamo 2228'

T. Kirkland-Fruitland 2377', 2852'

Northwestern New Mexico

T. Penn. "B"

T. Penn. "C"

Southeastern New Mexico

T. Canyon

T. Strawn_

T. Anhy

T. Salt

T. Yates T. Miss T. 7 Rivers T. Devonian T. Queen T. Silurian T. Grayburg T. Montoya T. San Andres T. Simpson T. Glorieta T. McKee T. Paddock T. Ellenburger T. Blinebry T. Gr. Wash T. Tubb T. Delaware Sand T. Drinkard T. Bone Springs T. Abo T. T. Wolfcamp T. T. Penn T.		T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T.	T. Cliff House 5314' T. Menefee 5370' T. Point Lookout 5610' T. Mancos 5864' T. Gallup Base Greenhorn T. Dakota T. Morrison T. Todilto T. Entrada T. Wingate T. Chinle T. Permain			T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte T. Granite T.	
No. 1, from		to	OIL OR GAS	SANDS OR Z No. 3 from_ No. 4 from_	ONES	to	
No. 1, from No. 2, from			elevation to which water rose in hole to to to to LITHOLOGY RECORD (Atta	fe	et et et		
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology