

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM MAIL ROOM  
55 SEP 14 PM 1:16

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

TEXAKOMA OIL & GAS CORPORATION

3. Address and Telephone No.

5400 LBJ FRWY, SUITE 500, DALLAS, TX 75240 214/701-9106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 5, T31N, R13W  
2290' FNL & 790' FEL OF SEC. 5

5. Lease Designation and Serial No.  
NM-86494

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

LA PLATA 5 NO. 1

9. API Well No.

30-045-29236

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL (71629)

11. County or Parish, State

SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other UPDATE

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MI L&B Speed Drill. Spudded well @ 5:15 pm MST on 8/10/95. Drld to 132' GL & set 8-5/8", 24 ppf surface casing. Ran 2 centralizers on bottom & middle jts. Cemented w/100 sxs std + 2% CaCl<sub>2</sub> + 0.25 pps Flocele, mixed w/ FW @ 5.2 GPS, wt=15.6 ppg, yield=1.19 CFS. TOC surface. Csg tested to 500 psi for 30 min. Drld to 1925' GL. Ran Phasor Induction Log/Microlog/Litho-Density Log w/high resolution pass from 1925' to surface csg shoe. TD reached @ 12:30 pm MST on 8/16/95. Ran 5-1/2" casing, 15.5 ppf. Set production csg @ 1925' GL (1928' loggers TD). Howco multiple stage packer collar set @ 1752' (top) to 1756' (btm) GLM. Cemented 5-1/2" csg w/275 sxs std light + 2% CaCl<sub>2</sub> + 0.25 pps Flocele mixed w/FW @ 9.77 gps, wt=12.4 ppg, yield of 1.83 CFS; followed w/100 sxs std + 0.6% Halad-322 mixed w/5.17 GPS FW @ 15.6 ppg, yield of 1.18 CFS. TOC @ surface, 8 centralizers @ 1882', 1839', 1799', 1713', 1627', 1541', 1455', 1369'; tested csg to 2700 psi for 30 min; RD & moved off location on 8/17/95. Waiting on completion. Anticipated completion w/foam frac w/tbg set @ ±1800' (packerless completion) on or about 10/95.

14. I hereby certify that the foregoing is true and correct

Signed

Title DRILLING MANAGER

Date 9/12/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

NMOC

SEP 1 1995