

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-86494

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

LA PLATA 5 No. 1

9. API Well No.

30-045-29236

10. Field and Pool, or Exploratory Area

(71629) BASIN Fruitland Co.

11. County or Parish, State

SAN JUAN, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

TEXAKOMA OIL & GAS CORPORATION (214) 701-9106

3. Address and Telephone No.

5400 LBJ FRWY, Suite 500, Dallas, TEXAS 75240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 5, T31N, R13W

2290' ENL and 790' FEL of Sec. 5

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other update
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ON 09/19/95 RAN CBL/CCL/GR FROM 1926' PBTD (FLOAT SHOE) TO SURFACE CASING SHOE @ 131' AND PERFORATED W/19 GPS, 0.45" DIAMETER HOLE SIZE THE FOLLOWING INTERVALS: 1850'-54'(4' @ 2 SPF, 180 DEG PHASE), 1807'-26'(19' @ 4 SPF, 90 DEG PHASE), 1794'-1805'(11' @ 4 SPF, 90 DEG PHASE), 1678'-84'(6' @ 2 SPF, 180 DEG PHASE), 1670'-76'(6' @ 2 SPF, 180 DEG PHASE), 1564'-70'(6' @ 1 SPF, 0 DEG PHASE), 1558'-62'(4' @ 1 SPF, 0 DEG PHASE). FRAC'ED W/70% QUALITY FOAM W/138 M LBS SAND. SET 2 3/8", 4.7 PPF, R-2, EUE, 8rd, J-55, USED, TBG @ 1525' GLM EOT, SN @ 1492'; PACKERLESS COMPLETION. LAID FLOWLINE, SET SURFACE EQUIPMENT, PUT WELL ON PUMP.

RECEIVED

OCT 10 1995

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

OCT 06 1995

FARMINGTON DISTRICT OFFICE

BY

070 FARMINGTON, NM

95 OCT -5 PM 1:40

RECEIVED
BLM MAIL ROOM

14. I hereby certify that the foregoing is true and correct

Signed

Title

Drilling Manager

Date

10-03-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

NMOC