In Lieu of Form 3160-5 (June 1999)

UNITED STATES

FORM APPROVED

Form 31 (June 19		Budget Bureau No. 1004-0135 Expires: March 31, 1993	
	SUNDRY NOTICES AND REPORTS ON WELLS MALL ROUS!	5. Lease Designation and Serial No. SF 078772	
"APPLI	CATION FOR PERMIT—" for such proposals 95 CCT 19 PM 2: 20	6. If Indian, Allottee or Tribe Name	
1.	SUBMIT IN TRIPLICATE 070 FARMINGTON, NM	7. If Unit or CA, Agreement Designation ROSA UNIT	
	Type of Well ☐ Oil Well Class Well ☐ Other	8. Well Name and No. ROSA UNIT #90A	
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-045-29259	
3. 	Address and Telephone No. PO BOX 3102 MS 37-4, TULSA, OK 74101 (918) 588-4592	10. Field and Pool, or Exploratory Area BLANCO MESAVERDE	
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) (SURFACE) 2065' FNL & 875' FEL (TD) 2033' FSL & 2109' FEL, SEC 33, T32N, R06W	11. County or Parish, State SAN JUAN, NEW MEXICO	
	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO		
	TYPE OF SUBMISSION TYPE OF		
	□ Notice of Intent □ Abandonment □ Recompletion □ Plugging Back □ Casing Repair □ Altering Casing □ Altering Casing □ Altering Casing □ Altering Casing	☐ Change of Plans ☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
13. <u>9-05-95</u>	Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, If well is directionally drilled, give subsurface locations and measured and true vertical depths for all models and RU.	including estimated date of starting any proposed work arkers and zones pertinent to this work.)*	
<u>9-06-95</u> R	un SWS gyroscope to 6298'. TOC @ 5430'. Set BP @ 6244'. (2' above float collar).		
9-07-95 Perforated Point Lookout at 5881', 5883', 5893', 5908', 5915', 5921', 5923', 5927', 5929', 5943', 5945', 5950', 5952', 5954', 5957', 5959', 5969', 5981', 5983', 5985', 5987', 5998', 6001', 6004', 6007', 6036', 6131', 6135', 6137', 6139', 6151', 6153', 6155', 6157', 6159', 6175', 6213', 6215', 6217', and 6235'. Total of 40 (0.36") holes.			
9-08-95 E of slick w Total fluid at 5676', 5 and 5846' Recovered = 1270#. A	propped 60 balls in 1000 gal of 15% HCl. Good ball action and balled off to 3300#. Recovered 60 balls with atter, followed by 74,500# of 20/40 sand at 1 - 2 ppg. Job completed at 0800 hrs 9/7/95. ISIP = 0#. ATP = 2051 bbls. Set CIBP at 5874'. Pressure tested plug and casing to 3300# - OK. Spotted 500 gal of 15% HCl 678', 5680', 5682', 5684', 5686', 5709', 5714', 5716', 5736', 5742', 5769', 5771', 5773', 5775', 5777', 5793', 579. Total of 28 (0.36") holes. BJ established a rate of 45 BPM @ 2100# and dropped 40 balls in 1000 gal 39 balls with 28 hits. Stimulated CH/Men with a 375 bbl pad of slick water, followed by 65,000# of 20/40 s. ATP = 2900#, AIR = 40 BPM, MTP = 3300#, MIR = 60 BPM. Total fluid = 1649 bbls. tot reading in 2" line of 12# (2148 MCF). Ran 204 jts (6214') of 2-3/8" tubing as follows: Notched collar on tubing. Landed # 6227' KB.	th 35 hits. Stimulated Point Lookout with a 455 bbl pace 2400#, AIR = 82 BPM, MTP = 3300#, MIR = 82 BPM across CH/MEN. TOH. Perforated Menefee/ Cliffhouse 5', 5808', 5810', 5812', 5817', 5832', 5834', 5836', 5843' of 15% HCl. Good ball action and balled off to 3000# and at 1 - 2 ppg. Job completed at 1515 hrs 9/7/95. ISIF	
<u>14.</u>	I hereby certify that the foregoing is true and correct A.O. M. S. M. H.		
	Signed BOB McELHATTAN STATE (This space for Federal or State office use)	Date October 15, 1995	
	Appeared by	TOR RECORD	
	Approved by Title Conditions of approval, if any: ACCEPTED	FOR RECORD	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the statements or representations as to any matter within its jurisdiction.

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