In Lieu of Form 3160-5 (June 1990)	50-5 DEPARTMENT OF THE INTERIOR		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use			5. Lease Designation and Serial No. SF 078772	
APPLICAT	TION FOR PERMIT" for such proposals	50 kW -7 (18 6:1 2	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation ROSA UNIT	
	ype of Well Oil Well XI Gas Well	8. Well Name and No. ROSA UNIT #151		
	ame of Operator VILLIAMS PRODUCTION COMPANY	9. API Well No. 30-045-29267		
	Address and Telephone No. PO BOX 3102 MS 37-4, TULSA, OK 74101 (918) 588-4592		10. Field and Pool, or Exploratory Area BLANCO MESAVERDE	
4. Lo	Location of Well (Footage, Sec., T., R., M., or Survey Description) 1150' FNL & 2205' FWL, SEC 33, T32N, R06W		11. County or Parish, State SAN JUAN, NEW MEXICO	
	CHECK APPROPRIATE I	BOX(s) TO INDICATE NATURE OF NOTICE, REI	PORT, OR OTHER DATA	
	TYPE OF SUBMISSION TYPE		DF ACTION	
Recompletion Plugging Back Water Shut-Off Water Shut-Off Water Shut-Off Casing Repair Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed wor If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Plugging Back Water Shut-Off Octoversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Plugging Back Water Shut-Off Octoversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion and Log form.) Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed wor If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Pressure test to Starting any proposed wor If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Pressure test to Starting any proposed wor If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Pressure test to Starting any proposed wor If well is directionally drilled, give subsurface locations and land at 282' KB. Cemented with 150 sx. (177 cu.ft.) of Cl Water Starting and Indianal Health				
7-28-95 Unlo 7-29-95 TD'd 7-30-95 Schlu joint at 5400' I cu.ft.) of class Rig released a	pad well with N2. Well dusting @ 1000 hrs 7-1 well at 6060' with gas and bit #5 (6-1/4", HT amberger ran IND/GR, CDL/SNL and temp log KB. Top of liner hanger at 3510'. BJ preceded is "B" with 4% gel and 0.5% CF14 (fluid loss) at 0300 hrs 6-30-95.	C, J-33). s. Ran 59 jts (2550.10') of 4-1/2", 10.5#, K-55, ST&C concent with 210 bbls of gel water, 5 bbls of water and Displaced cement with 66 bbls of water and plug do	asing and landed at 6060' KB. Float collar at 6037'. Marked 10 bbls of scavenger cement. Cement with 240 sx (41 wn @ 2000 hrs 7-29-95. Reversed out 12 bbls of cemen	
<u>(T)</u>	(This space for Federal or State office use)			
	Approved by Title Date			

AUG 09 1995

FARMINGTON DISTRICT OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fraudulent statements or representations as to any matter within its jurisdiction.