

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-045-29274

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
TEXAKOMA OIL & GAS CORPORATION

3. Address of Operator
ONE LINCOLN CENTRE, 5400 LBJ FRWY, STE 500, DALLAS, TX 75240

7. Lease Name or Unit Agreement Name

LA PLATA 8

8. Well No. 1

9. Pool name or Wildcat
(71629) BASIN FRUITLAND COAL

4. Well Location
Unit Letter A : 790 Feet From The NORTH Line and 840 Feet From The EAST Line
Section 8 Township 31N Range 13W NMPM SAN JUAN County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: UPDATE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI L&B Speed Drill. Spudded well @ 8:00 am MST on 09/12/95. Drld to 132' GL & set 8-5/8", 24 ppf, J-55, surface casing @ 132'. Ran centralizers on bottom & middle jts. Cemented w/100 sxs std + 2% CaCl₂ + 0.25 pps Flocele, mixed w/FW @ 5.2 gps, wt=15.6 ppg, yield=1.19 cfs. TOC surface. Csg tested to 500 psi for 30 min. Drld to 2000' GL. TD reached @ 12:54 pm MST on 09/19/95. Ran Dil/Microlog/Lithodensity (w/PE curve)/CNL/Gr from 1999' GL (TD E Log) to surface csg shoe @ 132'. Ran 5-1/2", 15.5 ppf, J-55, production casing. Set production csg @ 1995' GL. Howco multiple stage packer collar set @ 1827' (top) to 1830' (btm) GL. Cemented 5-1/2" csg w/240 sxs std light + 2% CaCl₂ + 0.25 pps Flocele mixed w/FW @ 9.77 gps, wt=12.4 ppg, yield=1.83 cfs; followed w/100 sxs std + 0.6% Halad-322 mixed w/5.17 gps FW @ 15.6 ppg, yield=1.18 cfs. TOC @ surface, 8 centralizers @ 1957', 1871', 1785', 1700', 1615', 1529', 1444', 1359'; tested csg to 1040 psi for 30 min; plug down @ 3:33 pm MST on 09/20/95. RD & moved off location on 09/27/95. Anticipated completion w/foam frac w/tbg set @ 1939' +/- (packerless completion) about 10/95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Walter J. Toups, Jr. TITLE DRILLING MANAGER DATE SEPT. 24, 1995
TYPE OR PRINT NAME WALTER J. TOUPS, JR. TELEPHONE NO. 214/701-9106

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE OCT 20 1995

CONDITIONS OF APPROVAL, IF ANY: