

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3004529292
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Heaton LS
8. Well No. 3A
9. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER _____

2. Name of Operator
Amoco Production Company Gail M. Jefferson, Rm 1295C

3. Address of Operator
P. O. Box 800, Denver, Colo 80201 (303) 830-6157

4. Well Location
Unit Letter F : 1705 Feet From The North Line and 1600 Feet From The West Line
Section 32 Township 31N Range 11W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud and Set Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU spud rig. Spud a 12.25" conductor hole on 11/11/95 at 10:00 hrs. Drilled to 130'. Set 8.625" 24# conductor pipe at 130'. Cement with 90 sxs Class B. Cement pipe to surface. Rig released 11/11/95.

Drill a 7.875" surface hole on 11/21/95 at 5:15 hrs. Drilled to 2622'. Set 5.5" 14# surface casing at 2622'. Cemented with 344 sxs 50/50 Poz, tail with 100 sxs Class B. Circulated 9.5 bbls to surface. Pressure test casing to 1200 psi.

Drilled a 4.750" hole to a depth of 5305' on 11/26/95. Set 2.875" 6.5# production casing at 5292'. Cemented with 250 sxs Class B 50/50 Poz. No estimated TOC.

Rig released at 14:30 hrs on 11/26/95

**Note CBL will be run and submitted when well is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 12/4/95
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE DEC 5 1995

CONDITIONS OF APPROVAL, IF ANY: