Submit to Appropriate District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

DHC-1276

WELL API NO. 30-045-29332
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No. E-3150-11

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER
b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER
7. Lease Name or Unit Agreement Name: San Juan 32-9 Unit
2. Name of Operator: Meridian Oil Inc
8. Well No. 37A
3. Address of Operator: PO Box 4289, Farmington, NM 87499
9. Pool name or Wildcat: Blanco PC/Blanco MV
4. Well Location
Unit Letter J : 1625 Feet From The South Line and 1490 Feet From The East Line
Section 32 Township 32N Range 9W NMPM San Juan County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
3-10-96	3-19-96	5-14-96	6752 GR, 6765 KB	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
6379		2		0-6379	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 3614-3725 Pictured Cliffs Commingled w/Mesaverde
20. Was Directional Survey Made:
21. Type Electric and Other Logs Run: AIT-LDS-TEMP-GAL, APS-GR
22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULL
9 5/8	36#	245	12 1/4	212 cu ft	
7	20#	3878	8 3/4	1160 cu ft	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2	3690	6378	477 cu ft	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER S
2 3/8	6138	

26. Perforation record (interval, size, and number)
3614, 3617, 3619, 3621, 3624, 3637, 3642, 3646, 3651, 3660, 3664, 3674, 3677, 3697, 3702, 3705, 3715, 3717, 3720, 3723, 3725

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3614-3725	100,000# 20/40 Ariz sd
	519 bbl 30# gel
	550,000 SCF N2

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
5-14-96	Flowing	SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ra
5-14-96					298 Pitot Gauge		

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
SI 251	SI 488					

29. Disposition of Gas (Sold, used for fuel, vented, etc.): To be sold
Test Witnessed By:
30. List Attachments: None
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Peggy Bradfield Printed Name: Peggy Bradfield Title: Reg. Administrator Date: 6-3-9

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dr or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all sp tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is t filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STA

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2110	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2150-3212	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3600	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5185	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5582	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5892	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Lewis 3934
T. Blinebry	T. Gr. Wash	T. Morrison	T. Huer.Bent 433
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 3, from.....to.....
No. 2, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2110	2150		White, cr-gr ss
2150	3212		Gry sh interbedded w/tight, gry, fine-gr ss.
3212	3600		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss
3600	3934		Bn-gry, fine grn, tight ss
4332	5185		White, waxy chalky bentonite
5185	5582		ss. Gry, fine-grn, dense sil ss
5582	5892		Med-dk gry, fine gr ss carb sh & coal
5892	6379		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

From	To	Thickness in Feet	Lithology