

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

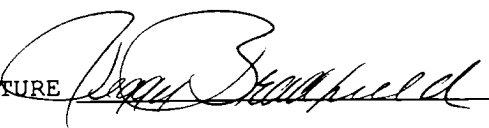
1. Type of Well GAS	API # (assigned by OCD) 30-045-29311
2. Name of Operator MERIDIAN OIL	5. Lease Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	6. State Oil&Gas Lease # E-3150-11
4. Location of Well, Footage, Sec., T, R, M 1625' FSL, 1490' FEL, Sec.32, T-32-N, R-9-W, NMPM, San Juan County	7. Lease Name/Unit Name San Juan 32-9 Unit
	8. Well No. 37A
	9. Pool Name or Wildcat Blanco Pictured Cliffs/ Blanco Mesaverde
	10. Elevation: 6752' GR

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other -
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

3-14-96 Drill to intermediate TD @ 3884'. TOOH. Log well.
3-15-96 Circ hole clean. TIH w/86 jts 7" 20# K-55 ST&C csg, set @ 3878'. Pump 50 bbl wtr ahead. Cmt'd first stage w/62 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.25 pps Flocele, 10 pps Gilsonite (82 cu.ft.). Circ 8 bbl cmt to surface. Stage tool set @ 3607'. Pump 50 bbl wtr ahead. Cmt'd second stage w/577 sx Class "B" 65/35 poz w/6% gel, 2% calcium chloride, 0.25 pps Flocele 5 pps Gilsonite (1021 cu.ft.). Tailed w/50 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.25 pps Flocele, 10 pps Gilsonite (66 cu.ft.). Displace w/146 bbl wtr. Circ 50 bbl cmt to surface. WOC.
3-16-96 WOC. PT csg to 1500 psi/30 min, OK. Drilling ahead.

RECEIVED
MAR 21 1996
OIL CON. DIV.
DIST. 3

SIGNATURE  Regulatory Administrator March 20, 1996

(This space for State Use)

Approved by  Title DEPUTY OIL & GAS INSPECTOR DIST. 3 Date MAR 21 1996