Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RESCIVED NEW TON BOS

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No. TROW SUNDRY NOTICES AND REPORTS ON WELLS If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE San Juan 32-7 Unit 1. Type of Well Oil Well Other 8. Well Name and No. 2. Name of Operator SJ 32-7 #36A Phillips Petroleum Company 9. API Well No. 3. Address and Telephone No. 30-045-29362 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454 10. Field and Pool, or exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit K. 1859' FSL & 1817' FWL Blanco Mesaverde Section 8, T32N, R7W 11. County or Parish, State NM San Juan. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Ahandonment Change of Plans New Construction Recompletion Non-Routine Fracturing Plugging Back Casing Repair Water Shut-Off Altering Casing Conversion to Injection Other temp, supply gas line Dispose Water Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a Fee well, but has a Federal ROW already approved. Note the ROW number at the top of this sundry.

Phillips is requesting permission to run a temporary supply gas line to a point at WFS gas gathering system to the San Juan 32-7 #36A for use during the drilling and completion phases. The line will be laid parallel to the access road, outside of the barrow ditch. The line will not be used for production purposes and will be removed after completion.

Please note the attached maps indicating the point of connect at WFS gathering system to the well location. The temporary surface pipe will be 2-3/8" tubing and will be hydrotested to 1-1/2 times the expected line pressure.

THIS APPROVAL EXPIRES 5-3-97

14. I hereby certify that the foregoing is true and correct Signed 2 Hose 3	Title Envir./Regulatory Engineer	APA-B-QVEL
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	MAY - 3 1996
	owingly and willfully to make to any department or agency of the United	DISTRE MANAGER

