

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals.

070 FARMINGTON, NM

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-013688

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Atlantic LS #2R

9. API Well No.

3004529384

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1610' FNL & 1430' FEL

Section 24

T31N R10W Unit G

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set Casing

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give surface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Prouduction Company has spud and set casing on this well per the following:

MIRU spud rig. Spud a 12.25" conductor hole on 8/7/96 at 10:00 hrs. Drilled to 168'. Set 9.625" 36# ST&C casing at 165'. Cement with 110 sx Class B. Circulate 5 bbls good cement to surface. Pressure test casing to 750 psi. Rig down spud rig.

MIRURT 8/9/96. Drilled a 8.750" hole to a depth of 3594' on 8/18/96. Set 7.000" 23# CF-50 surface casing at 3552 ft. Cemented 1st stage with 100 sx Class B cement. Cemented 2nd stage with 220 sx Class B lite cement, tail with 50 sx Class B, had circulation all through job but did not get cement to surface. Estimate TOC at 530'. Pressure test casing to 1800 psi.

Spot balanced cement plug for sidetrack from 3886-3284' with 150 sx Class G lead cement, tail with 150 sx Class G cement, pressure test to 2580 psi.

Drilled a 6.25" hole to a depth of 6186' on 9/3/96. Set 4.500" 11.6# WC-50 production casing at 6138 ft. Cemented with 275 sx Class B cement. Pressure test casing to 1500 psi. TOC 2300'.

Rig released at 06:00 hrs on 9/4/96.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title Staff Assistant

Date 09/06/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 13 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully make to any department or agency of the United States any false, fictitious, or fraudulent statement or representations as to any matter within its jurisdiction.