

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

RECEIVED
BLM
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		5. LEASE DESIGNATION AND SERIAL NO. 14-20-604-62	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE MOUNTAIN UTES	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1880 FNL 2150 FWL At top prod. interval reported below At total depth		Attention: NANCY I. WHITAKER		7. UNIT AGREEMENT NAME	
14. PERMIT NO.		DATE ISSUED		8. FARM OR LEASE NAME, WELL NO. UTE INDIANS A # 22	
15. DATE SPUDDED 10/18/96		16. DATE T.D. REACHED 10/22/96		9. API WELL NO. 3004529410	
17. DATE COMPL. (Ready to prod.) 11/27/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5995 GR		10. FIELD AND POOL, OR WILDCAT UTE DOME DAKOTA	
20. TOTAL DEPTH, MD & TVD 2490		21. PLUG, BACK T.D., MD & TVD 2432		11. SEC., T., R., M., OR BLOCK, AND SURVEY OR AREA Section 2 Township 31N Range 14W	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		12. COUNTY OR PARISH SAN JUAN	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 2274 - 2357 DAKOTA		25. WAS DIRECTIONAL SURVEY MADE N		13. STATE NEW MEXICO	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED N		19. ELEV. CASINGHEAD	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
7" CF-50		23#		381	
4.5" WC-50		11.8#		2475'	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		ALCOHOL FIELD	
8.75"		100 SXS CLASS B		200 SXS CLASS B	
6.25"		200 SXS CLASS B			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
				SIZE	
				DEPTH SET (MD)	
				2.375"	
				2284'	
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) 2274-2279, 2336-2344, 2349-2357 - 4 JSPP -.038" 88 HOLES By: Duf 2-4-97 San Juan Resources Area					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
		NOT FRACTURED			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)		WELL STATUS (Producing or shut-in)	
		FLOWING		SI w/o 1st Del	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
12 16 1996		24		1/4"	
PROD'N FOR TEST PERIOD		OIL - BBL.		GAS - MCF.	
		TRACE		445	
WATER - BBL.		GAS-OIL RATIO			
0					
FLOW TUBING PRESS		CASING PRESSURE		CALCULATED 24-HOUR RATE	
290		0			
OIL - BBL.		GAS - MCF.		WATER - BBL.	
TRACE		445		0	
OIL GRAVITY - API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD					
TEST WITNESSED BY					
35. LIST OF ATTACHMENTS NONE					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		STAFF ASSISTANT	
Nancy Whitaker					
DATE		01-16-1996			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
CLIFF HOUSE	SURFACE					
PT LOOKOUT	380					
GALLUP	1048					
Greenhorn	2008					
Dakota	2220					