

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Cross Timbers Operating Company

3. ADDRESS AND TELEPHONE NO.

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1,880' FNL & 2,150' FWL. Sec 2. T31N, R14W Unit F

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7/12/2000

16. DATE T.D. REACHED

07/16/2000

17. DATE COMPL. (Ready to prod.)

07/25/2000

18. ELEVATIONS (D, RKB, RT, GR, ETC.)*

6,005' KB, 5,995' GL

19. ELEV. CASINGHEAD

5,995'

20. TOTAL DEPTH, MD & TVD

2,639'

21. PLUG, BACK T.D., MD & TVD

2,560'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

2,490' - 2,639'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

2,486' - 2,516' (Morrison)

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Thermal Multigate Decay Gas Identification Log (Halliburton)

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	381'	8-3/4"	100 sx c1 "B", circ to surf	
4-1/2" J-55	10.5#	2,475'	6-1/4"	200 sx c1 "B", circ to surf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	2,114'	2,625'	40 sx c1		2-3/8"	2,108'	
			"B", Circ				

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2,486' - 2,490' & 2,494' - 2,516'

(2 JSPF, 0.43" dia.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2,486' - 2,516'	500 gals 15% HCl Acid
2,486' - 2,516'	1,500' gals 15% HCl Acid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
07/25/2000	3 hrs	3/4"		0	202	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
100	NA (pkr)		0	1,617	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

TEST WITNESSED BY

Jim Baker

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Thomas DeLong (Prod Engineer)

DATE 7/26/2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME		
				<table border="1"> <tr> <td data-bbox="261 300 318 485">MEAS. DEPTH</td> <td data-bbox="261 104 318 300">TOP TRUE VERT. DEPTH</td> </tr> </table>	MEAS. DEPTH	TOP TRUE VERT. DEPTH
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