

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF079048
2. Name of Operator McElvain Oil & Gas Properties, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 2148, Santa Fe, New Mexico, 87504, (505) 982 - 1935	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1465 ' FNL - 815 ' FWL, Section 34, T32N, R9W, NMPM E	8. Well Name and No. Sandstone Com # 1
	9. API Well No. 30 - 045 - 29411
	10. Field and Pool, or Exploratory Area Blanco Mesa Verde
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
12/11/96: Drill 8 3/4 " hole to 4056 '. Run logs. Run 94 joints ( 4040.57 ' ) of 7 ", 20 ppf, J - 55, ST&C casing with cement nose guide shoe on bottom, self fill float collar one joint up, 8 3/4 " X 7 " bowspring centralizers at 3207 ', 3377 ', 3535 ', 3708 ', 3881 ', 3968 ', & 4033 ', and 8 3/4 " X 7 " Turbolizers at 1914 ', 1957 ', 2000 ', 2043 ', & 2087 '. Casing set at 4056 ' KB. Float collar at 4010 '. Cemented with 559 sacks (995.02 cf) of 65/35 Class G Poz with 6 % gel and 1/4 pps celloflake followed by 100 sacks (115 cf) Class G with 1/4 pps celloflake. Displaced with 162 bbls. fresh water. Lost circulation with 40 bbl. of displacement pumped. No returns to surface for remainder of displacement. PD at 3:15 AM, 12/12/96. Float held okay. WOC 12 hours. Test BOPE to 1500 psi for 15 minutes - okay.

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FEB 24 1997

OIL CON. DIV.  
DIST. 3

14. I hereby certify the foregoing is true and correct

Signed R.E. Fildes Title Agent Date January 28, 1997

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

ACCEPTED FOR RECORD  
Date \_\_\_\_\_

FEB 03 1996

NMOCD

FARMINGTON DISTRICT OFFICE