

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 23 1996

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		Bureau of Land Management Durango, Colorado		3. LEASE DESIGNATION AND SERIAL NO. 14-20-604-62	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE MOUNTAIN UTES	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		Attention: NANCY I. WHITAKER		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		(303) 830-5039		8. FARM OR LEASE NAME, WELL NO. UTE INDIANS A # 25	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 930 FSL 260 FWL UNIT M		At top prod. interval reported below		9. API WELL NO. 3004529417	
At total depth		DWC 1-10-94		10. FIELD AND POOL, OR WILDCAT Ute Dome Dakota	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH SAN JUAN	
				13. STATE NEW MEXICO	
15. DATE SPUDDED 11/09/96	16. DATE T.D. REACHED 11/15/96	17. DATE COMPL. (Ready to prod.) 12/14/96	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5928' GR	19. ELEV. CASING HEAD	
20. TOTAL DEPTH, MD & TVD 2632	21. PLUG, BACK T.D., MD & TVD 2625	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS YES	CABLE TOOLS NO
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 2282 TO 2574				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, DSN, SDL				27. WAS WELL CORED	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	
7" WC-50	20#	425'	8.75"	110 SXS CLASS B AT SURFACE	
4.5" WC-50	11.6#	2626	6.25"	270 SXS CLASS B 50/50 POZ.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375	2586'	

31. PERFORATION RECORD (Interval, size and number) 2282-2287, 2317-2319, 2320-2325, 2339-2346, 2535-2541, 2552-2562, 2566-2574 ---4 JSPF .340" DIAMETER SEE ATTACHED		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED N/A	
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33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in) SI w/o 1st Del	
DATE OF TEST 12 18 1996	HOURS TESTED 24	CHOKE SIZE 1/4"	PROD'N FOR TEST PERIOD	OIL - BBL. TRACE	GAS - MCF. 1000	WATER - BBL. 0	GAS-OIL RATIO
FLOW TUBING PRESS 650	CASING PRESSURE 650	CALCULATED 24-HOUR RATE	OIL - BBL. TRACE	GAS - MCF. 1000	WATER - BBL. 0	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS			PERFORATION/COMPLETION INFORMATION			NMOCD		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
SIGNED <u>Nancy Whitaker</u>			TITLE <u>STAFF ASSISTANT</u>			DATE <u>12-18-1996</u>		

*(See Instructions and Spaces for Additional Data on Reverse Side)

3004529417

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

38.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
CLIFFHOUSE	SURFACE					
PT LOOKOUT	450					
GALLUP	1480					
GREENHORN	2152					
Dakota	2274					

MIRUSU 12/13/96

PICK UP AND TALLY IN HOLE TBG W/BIT AND SCRAPER, TAG FILL AT 2588' CLEANED OUT FILL TO 2618'.

PERFORATED CSG WITH 3.375" GUN, 21 GMS CHARGE W/ 4 JSPF, .340" DIAMETER HOLE AT:

2282-2287, 2317-2319, 2320-2525, 2328-2330, 2339-2346, 2535-2541, 2552-2562, 2566-2574.
TOTAL SHOTS: 180.

PUMPED 100,000 SCF N2, SI FOR 2 HOURS

FLOW BACK WELL FOR 84 HOURS W/ 1/4" CHOKE. RECOVERED 4200 MCF GAS, AND TRACE OF OIL.

RDSUMO 12/16/96